

August 17, 2023

VIA RESS

Ms. Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street
27th Floor, Box 2319
Toronto, ON M4P 1E4
Email: registrar@oeb.ca

Dear Ms. Marconi;

RE: ALECTRA UTILITIES CORPORATION (“ALECTRA UTILITIES”) INCENTIVE REGULATION MECHANISM (“IRM”) APPLICATION FOR 2024 ELECTRICITY DISTRIBUTION RATES AND CHARGES (EB-2023-0241)

Alectra Utilities Corporation (“Alectra Utilities”) submits its electricity distribution rate (“EDR”) application for approval of proposed distribution rates and other charges in the Horizon Utilities, Brampton, PowerStream, Enersource, Guelph Hydro Rate Zones (“RZ”) effective January 1, 2024. The proposed 2024 rates are based on 2023 rates adjusted by the Ontario Energy Board’s (“OEB”) Price Cap Index Adjustment Mechanism formula.

This application is being filed in accordance with the OEB’s *Filing Requirements for Electricity Distribution Rate Applications – Chapter 3 Incentive Rate-Setting Applications*, issued June 15, 2023 (the “Chapter 3 Filing Requirements”).

This application includes live versions of the following:

- 2024 IRM Checklist
- Rate Generator Models
- Global Adjustment (“GA”) Analysis Work Forms
- Renewable Generation Connection Rate Protection (“RGCRP”) Models
- Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) Work Forms
- Prospective LRAMVA Rate Rider Calculation
- Alectra Utilities’ Conservation and Demand Management (“CDM”) Savings
- Guelph’s Conservation and Demand Management (“CDM”) Savings
- Savings Persistence Calculation
- Capitalization Policy Impact Model
- Earnings Sharing Mechanism Calculation

Alectra Utilities has filed an electronic version of this application via the OEB’s RESS filing system.

Should you have any questions or require additional information, please do not hesitate to contact the undersigned.

Yours truly,

A handwritten signature in black ink, appearing to be 'N. Yeates', written in a cursive style.

Natalie Yeates
Director, Regulatory Affairs & Reporting
natalie.yeates@alecrautilities.com

cc: Charles Keizer, Torys LLP

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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Alectra Utilities Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2024.

APPLICATION

1 Alectra Utilities Corporation (the “Applicant” or “Alectra Utilities”), is a corporation incorporated
2 under the *Ontario Business Corporations Act*, and is licenced by the Ontario Energy Board
3 (the “OEB”) to own and operate electricity distribution facilities under licence number ED-
4 2016-0360.

5 Alectra Utilities hereby applies to the OEB pursuant to section 78 of the *Ontario Energy Board*
6 *Act, 1998*, as amended (the “OEB Act”), for orders approving:

- 7 a. Electricity distribution rates and charges in the Horizon Utilities, Brampton,
8 PowerStream, Enersource and Guelph Hydro Rate Zones (“RZs”) effective January 1,
9 2024, based on 2023 rates adjusted by the OEB’s Price Cap Index Adjustment
10 Mechanism formula;
- 11 b. Clearance of the balances recorded in Alectra Utilities’ Group 1 deferral and variance
12 accounts, by means of class-specific rate riders effective January 1, 2024 to December
13 31, 2024;
- 14 c. Recovery of Renewable Generation Connection Rate Protection (“RGCRP”) funding;
- 15 d. Disposition of the balance in Alectra Utilities’ Lost Revenue Adjustment Mechanism
16 Variance Accounts (“LRAMVA”); and
- 17 e. Updated Low Voltage service rates in the Horizon Utilities, Brampton, PowerStream,
18 Enersource and Guelph Hydro RZs.

1 This Application is prepared in accordance with the OEB's:

2 a. *Filing Requirements for Electricity Distribution Rate Applications*, issued June 15, 2023
3 (the "Filing Requirements");

4 b. *Report of the Board – New Policy Options for the Funding of Capital Investments: The*
5 *Advanced Capital Module*, issued September 18, 2014; and the subsequent *Report of*
6 *the Board – New Policy Options for the Funding of Capital Investments: Supplemental*
7 *Report*, issued January 22, 2016;

8 c. *Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A*
9 *Performance-Based Approach*, dated October 18, 2012; and

10 d. *Handbook for Utility Rate Applications*, dated October 13, 2016.

11 This Application is supported by pre-filed written evidence which may be amended from time
12 to time. For the reasons set out in this Application, Alectra Utilities submits that the proposed
13 distribution rates and other charges are just and reasonable.

14 **PROPOSED EFFECTIVE DATE**

15 Alectra Utilities requests that the OEB make its Final Rate Order effective January 1, 2024. If
16 the OEB does not expect that the Final Rate Order will be issued by such date, the Applicant
17 requests an Order declaring its current (i.e., 2023) distribution rates and charges to be
18 effective on an interim basis as of January 1, 2024. Further, the Applicant requests that the
19 OEB approve rate riders to facilitate the recovery of any differences between the interim rates
20 and the actual rates from January 1, 2024, until the implementation date of the OEB's Decision
21 and Order establishing final rates and charges.

22 **FORM OF HEARING REQUESTED**

23 Alectra Utilities requests that the elements of this Application be heard by way of written
24 hearing.

1 **CONTACT INFORMATION**

2 Alectra Utilities requests that copies of all documents filed with the OEB by each party to this
3 proceeding be served on the Applicant and the Applicant's counsel as follows:

4 The Applicant:

5 Christine E. Long
6 Vice-President, Regulatory Affairs and Privacy Officer
7 Alectra Utilities Corporation
8 2185 Derry Road West,
9 Mississauga, Ontario, L5N 7A6
10 Email: christine.long@alecrautilities.com

11
12 Natalie Yeates
13 Director, Regulatory Affairs and Reporting
14 Alectra Utilities Corporation
15 2185 Derry Road West,
16 Mississauga, Ontario, L5N 7A6
17 Email: natalie.yeates@alecrautilities.com
18 Internet Address: <http://www.alecrautilities.com/>

19 The Applicant's Counsel:

20 Charles Keizer
21 Torys LLP
22 79 Wellington St West,
23 Toronto, Ontario, M5K 1N2
24 Tel: (416) 865-7512
25 Email: ckeizer@torys.com

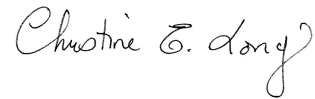
1 Dated at Mississauga, Ontario this 17th day of August, 2023.

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ALECTRA UTILITIES CORPORATION

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Christine E. Long, LL.B

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Vice-President, Regulatory Affairs and Privacy Officer

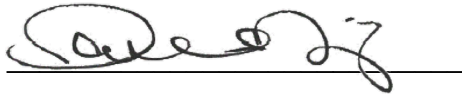
1 **CERTIFICATION OF THE EVIDENCE**

2 As Executive Vice-President and Chief Financial Officer of Alectra Inc., I certify that, to the best
3 of my knowledge, the evidence filed in this Application is accurate, consistent and complete. I
4 also certify that Alectra Utilities has robust processes and internal controls in place for the
5 preparation, review, verification and oversight of the account balances being disposed.

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A handwritten signature in black ink, appearing to read "Danielle Diaz", is written over a horizontal line.

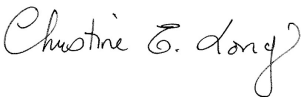
9 Danielle Diaz, CPA, CA

10 Executive Vice-President and Chief Financial Officer

1 **CERTIFICATION REGARDING PERSONAL INFORMATION**

2 As Vice-President Regulatory Affairs and Privacy Officer of Alectra Utilities Corporation, I certify
3 that, to the best of my knowledge, the evidence filed in this Application does not include any
4 personal information, as defined in the *Freedom of Information and Protection of Privacy Act*, that
5 is not otherwise redacted in accordance with Rule 9A of the OEB's *Rules of Practice and*
6 *Procedure*.

7

8 
9 _____

10 Christine E. Long, LL.B

11 Vice-President Regulatory Affairs and Privacy Officer

1 **EXECUTIVE OVERVIEW**

2 This Executive Overview provides a summary of the structure and key aspects of this Application.

3 **Application Structure**

4 Exhibit 2 sets out the IRM-related evidence in respect of the Applicant’s individual rate zones,
5 including 2024 Price Cap Incentive Rate-setting (“IR”) adjustments; deferral and variance account
6 disposition; Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”); Low Voltage
7 (“LV”) service rates; Renewable Generation Connection Rate Protection (“RGCRP”) and Earnings
8 Sharing Mechanism. Exhibit 3 includes attachments in support of various aspects of the
9 Application. The 2024 IRM Checklist is filed as Attachment 6.

10 **Proposed Effective Date of Rate Order**

11 A list of requested approvals is set out in the Application at Exhibit 1, Tab 1, Schedule 2. Alectra
12 Utilities proposes that the OEB make its Rate Order, together with the other relief sought in this
13 Application, effective January 1, 2024. In addition, Alectra Utilities requests that the OEB declare
14 each of the respective RZ’s current (i.e., 2023) rates as interim effective January 1, 2024, as
15 necessary, if the preceding approvals cannot be issued by the OEB in time to implement final
16 rates, effective January 1, 2024. Further, Alectra Utilities requests that the OEB approve rate
17 riders that would provide for the recovery of foregone revenue for the period from January 1, 2024
18 to the implementation date of the 2024 Tariff of Rates and Charges.

19 **Conclusion**

20 Alectra Utilities respectfully requests that the OEB approve the relief sought in this Annual Filing.

1 **INCENTIVE REGULATION MECHANISM (“IRM”)**

2 **MANAGER’S SUMMARY**

3 Alectra Utilities is applying for distribution rates and other charges, pursuant to a Price Cap IR,
4 effective January 1, 2024. This application impacts customers in 17 communities including: the
5 Cities of Hamilton and St. Catharines in the Horizon Utilities RZ; the City of Brampton in the
6 Brampton RZ; the Cities of Barrie, Markham, Vaughan and the Towns of Aurora, Richmond Hill,
7 Alliston, Beeton, Bradford West Gwillimbury, Penetanguishene, Thornton, and Tottenham, in the
8 PowerStream RZ; the City of Mississauga, in the Enersource RZ; and the City of Guelph and the
9 Village of Rockwood, in the Guelph Hydro RZ.

10 Alectra Utilities has completed the OEB’s Rate Generator Model (“RGM”) and LRAMVA and GA
11 Analysis Workforms, where applicable. This Application has been prepared in accordance with
12 the updated Chapter 3 of the Board’s *Filing Requirements for Electricity Distribution Rate*
13 *Applications – 2023 Edition for 2024 Rate Applications* (the “Chapter 3 Filing Requirements”),
14 dated June 15, 2023, including the key OEB reference documents listed therein, and *the Letter*
15 *from the Board to Rate-regulated Electricity Distributors and All Other Interested Stakeholders re:*
16 *Updated Filing Requirements for Electricity Distribution Rate Applications, Chapter 3*, dated June
17 15, 2023.

18 This Application incorporates, or will incorporate, the following guidelines, reports and policy
19 changes, where appropriate for all rate zones:

- 20 • *Guideline (G-2008-0001) on Retail Transmission Service Rates - October 22, 2008*
21 *(Revision 3.0 June 22, 2011 and any subsequent updates);*
- 22 • *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity*
23 *Distributors - July 14, 2008;*
- 24 • *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's*
25 *Electricity Distributors - September 17, 2008;*
- 26 • *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive*
27 *Regulation for Ontario's Electricity Distributors - January 28, 2009;*

- 1 • *Report of the Board on Electricity Distributors' Deferral and Variance Account Review*
2 *Initiative (EDDVAR) - July 31, 2009;*
- 3 • *Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A*
4 *Performance-Based Approach - October 18, 2012;*
- 5 • *Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed*
6 *Regulatory Framework for Ontario's Electricity Distributors - corrected December 4,*
7 *2013;*
- 8 • *Board Policy (EB-2012-0410) - A New Distribution Rate Design for Residential Electricity*
9 *Customers - April 2, 2015;*
- 10 • *Report of the Ontario Energy Board - Defining Ontario's Typical Electricity Customer –*
11 *April 14, 2016;*
- 12 • *Report of the Board: New Policy Options for the Funding of Capital Investments: The*
13 *Advanced Capital Module - September 18, 2014;*
- 14 • *Report of the Ontario Energy Board - New Policy Options for the Funding of Capital*
15 *Investments: Supplemental Report – January 22, 2016;*
- 16 • *OEB Letter: Applications for 2024 Electricity Distribution Rates – December 1, 2022*
17 *(updated Decembre 23, 2022);*
- 18 • *OEB Letter: Incremental Capital Modules During Extended Deferred Rebasing Periods –*
19 *February 10, 2022;*
- 20 • *Guidance on Wholesale Market Service Accounting for Capacity Based Demand*
21 *Response (CBDR) and new IESO Charge Type 9920 – March 29, 2016;*
- 22 • *Accounting Guidance related to Accounts 1588 RSVA Power, and 1589 RSVA Global*
23 *Adjustment – February 21, 2019;*
- 24 • *OEB Letter: Accounting Direction Regarding Bill C-97 and Other Changes in Regulatory*
25 *or Legislated Tax Rules for Capital Cost Allowance – July 25, 2019;*

- 1 • *OEB Letter: Adjustments to Correct for Errors in Electricity Distributor “Pass-Through”*
2 *Variance Accounts After Disposition – October 31, 2019*
- 3 • *Guidelines for Electricity Distributors' Conservation and Demand Management - April 26,*
4 *2012 (2012 CDM Guidelines);*
- 5 • *Report of the Ontario Energy Board - Updated Policy for the Lost Revenue Adjustment*
6 *Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation*
7 *and Demand Management Programs – May 19, 2016;*
- 8 • *Guidelines for Electricity Distributors' Conservation and Demand Management -*
9 *December 19, 2014 (2014 CDM Guidelines) – Updated August 11, 2016;*
- 10 • *Updated Guidance on LRAM Variance Account 1568 – New Sub-Account 1568-0001*
11 *LRAMVA Demand Response – July 18, 2017;*
- 12 • *Conservation and Demand Management Guidelines for Electricity Distributors –*
13 *December 20, 2021 (2021 CDM Guidelines); and*
- 14 • *Guidance on Prospective Lost Revenue Adjustment Mechanism (LRAM) Amounts –*
15 *2024 Rates.*

16 Alectra Utilities provides a summary of the relief sought in respect of specific rate zones, below.

17 **Horizon Utilities RZ**

18 Alectra Utilities is seeking OEB approval of the following items for the Horizon Utilities RZ:

- 19 a. 2024 distribution rates effective January 1, 2024 based on 2023 rates adjusted by the
20 OEB's Price Cap Index Adjustment Mechanism formula;
- 21 b. The clearance of the 2022 balances recorded in Group 1 deferral and variance
22 accounts by means of class-specific rate riders effective January 1, 2024 to
23 December 31, 2024;
- 24 c. The clearance of the balance in the 1589 Account RSVA - Global Adjustment and
25 1580 Account RSVA Wholesale Market Service Charge – Sub Account CBR B
26 attributed to new Class A and new Class B customers as of July 1, 2022, by means

- 1 of customer-specific bill adjustments for each new Class A and new Class B
2 customer;
- 3 d. An adjustment to the retail transmission service rates effective January 1, 2024;
- 4 e. An adjustment to the Low Voltage service rates effective January 1, 2024;
- 5 f. Disposition of LRAMVA amounts related to CDM activities in 2022 to 2024 over a
6 one-year period; and
- 7 g. Current (i.e., 2023) rates provided in Attachment 1 be declared interim effective
8 January 1, 2024, as necessary, if the preceding approvals cannot be issued by the
9 OEB in time to implement final rates effective January 1, 2024.

10 **Brampton RZ**

11 Alectra Utilities is seeking OEB approval of the following items for the Brampton RZ:

- 12 a. 2024 distribution rates effective January 1, 2024 based on 2023 rates adjusted by the
13 OEB's Price Cap Index Adjustment Mechanism formula;
- 14 b. The clearance of the 2022 balances recorded in Group 1 deferral and variance
15 accounts by means of class-specific rate riders effective January 1, 2024 to
16 December 31, 2024;
- 17 c. The clearance of the balance in the 1589 Account RSVA - Global Adjustment and
18 1580 Account RSVA Wholesale Market Service Charge – Sub Account CBR B
19 attributed to new Class A and new Class B customers as of July 1, 2022, by means
20 of customer-specific bill adjustments for each new Class A and new Class B
21 customer;
- 22 d. An adjustment to the retail transmission service rates effective January 1, 2024;
- 23 e. Low Voltage service rates effective January 1, 2024;
- 24 f. Recovery of RGCRP funding;
- 25 g. Disposition of LRAMVA amounts related to CDM activities in 2022 to 2024 over a
26 three-year period for the Street Lighting rate class; over a two-year period for the

1 2022-2023 amounts and one-year period for the 2024 amount in the Unmetered
2 Scattered Load rate class; and over a one-year period for all other rate classes; and
3 h. Current (i.e., 2023) rates provided in Attachment 2 be declared interim effective
4 January 1, 2024, as necessary, if the preceding approvals cannot be issued by the
5 OEB in time to implement final rates effective January 1, 2024.

6 **PowerStream RZ**

7 Alectra Utilities is seeking OEB approval of the following items for the PowerStream RZ:

- 8 a. 2024 distribution rates effective January 1, 2024 based on 2023 rates adjusted by the
9 OEB's Price Cap Index Adjustment Mechanism formula;
- 10 b. The clearance of the 2022 balances recorded in Group 1 deferral and variance
11 accounts by means of class-specific rate riders effective January 1, 2024 to December
12 31, 2024;
- 13 c. The clearance of the balance in the 1589 Account RSVA - Global Adjustment and
14 1580 Account RSVA Wholesale Market Service Charge – Sub Account CBR B
15 attributed to new Class A and new Class B customers as of July 1, 2022, by means of
16 customer-specific bill adjustments for each new Class A and new Class B customer;
- 17 d. An adjustment to the retail transmission service rates effective January 1, 2024;
- 18 e. An adjustment to the Low Voltage service rates effective January 1, 2024;
- 19 f. Recovery of RGCRP funding;
- 20 g. Disposition of LRAMVA amounts related to CDM activities in 2022 to 2024 over a one-
21 year period; and
- 22 h. Current (i.e., 2023) rates provided in Attachment 3 be declared interim effective
23 January 1, 2024, as necessary, if the preceding approvals cannot be issued by the
24 OEB in time to implement final rates effective January 1, 2024.

25 **Enersource RZ**

26 Alectra Utilities is seeking OEB approval of the following items for the Enersource RZ:

- 1 a. 2024 distribution rates effective January 1, 2024 based on 2023 rates adjusted by the
2 OEB's Price Cap Index Adjustment Mechanism formula;
- 3 b. The clearance of the 2022 balances recorded in Group 1 deferral and variance
4 accounts by means of class-specific rate riders effective January 1, 2024 to December
5 31, 2024;
- 6 c. The clearance of the balance in the 1589 Account RSVA - Global Adjustment and
7 1580 Account RSVA Wholesale Market Service Charge – Sub Account CBR B
8 attributed to new Class A and new Class B customers as of July 1, 2022, by means of
9 customer-specific bill adjustments for each new Class A and new Class B customer;
- 10 d. An adjustment to the retail transmission service rates effective January 1, 2024;
- 11 e. An adjustment to the Low Voltage rates effective January 1, 2024;
- 12 f. Recovery of RGCRP funding;
- 13 g. Disposition of LRAMVA amounts related to CDM activities in 2022 to 2024 over a one-
14 year period; and
- 15 h. Current (i.e., 2023) rates provided in Attachment 4 be declared interim effective
16 January 1, 2024, as necessary, if the preceding approvals cannot be issued by the
17 OEB in time to implement final rates effective January 1, 2024.

18 **Guelph Hydro RZ**

19 Alectra Utilities is seeking OEB approval of the following items for the Guelph Hydro RZ:

- 20 a. 2024 distribution rates effective January 1, 2024 based on 2023 rates adjusted by the
21 OEB's Price Cap Index Adjustment Mechanism formula;
- 22 b. The clearance of the 2022 balances recorded in Group 1 deferral and variance
23 accounts by means of class-specific rate riders effective January 1, 2024 to December
24 31, 2024;
- 25 c. The clearance of the balance in the 1589 Account RSVA - Global Adjustment and
26 1580 Account RSVA Wholesale Market Service Charge – Sub Account CBR B

- 1 attributed to new Class A and new Class B customers as of July 1, 2022, by means of
2 customer-specific bill adjustments for each new Class A and new Class B customer;
- 3 d. An adjustment to the retail transmission service rates effective January 1, 2024;
- 4 e. An adjustment to the Low Voltage rates effective January 1, 2024;
- 5 f. Disposition of LRAMVA amounts related to CDM activities in 2022 to 2024 over a
6 three-year period for the Street Lighting rate class and over a one-year period for all
7 other rate classes; and
- 8 g. Current (i.e., 2023) rates provided in Attachment 5 be declared interim effective
9 January 1, 2024, as necessary, if the preceding approvals cannot be issued by the
10 OEB in time to implement final rates effective January 1, 2024.

1 **CAPITALIZATION POLICY**

2

3 Alectra Utilities conformed its capitalization policy in 2017 (as a result of the consolidation through
4 which Alectra Utilities was formed, and as required under the International Financial Reporting
5 Standards (“IFRS”)) to align the capitalization policies for the Alectra Utilities rate zones.

6 IFRS 10 *Consolidated Financial Statements*, states that uniform accounting policies have to be
7 adopted for like transactions in a group of companies. Further, IFRS 3 *Business Combinations*
8 prescribes that the accounting policies of the parties to the merger should align to the acquirer’s
9 policy. IFRS 3 provides guidance on identifying the acquirer by assessing the relative voting rights
10 in the combined entity after the merger; the acquirer being the combining entity whose owners,
11 as a group, receive the largest portion of voting rights in the combined entity.

12 For the predecessor companies that formed Alectra Utilities, PowerStream is the acquirer in
13 accordance with IFRS 3 and IFRS 10. Consequently, Alectra Utilities adopted the PowerStream
14 capitalization policy.

15 In 2017, the capitalization policies of the former Enersource, Horizon Utilities, and Brampton
16 changed to conform to the capitalization policy of the acquirer (as identified by IFRS), the former
17 PowerStream. In 2019, the capitalization policy of the former Guelph Hydro was changed to
18 conform to the capitalization policy of the former PowerStream.

19 In the 2018 EDR Application proceeding (EB-2017-0024), the OEB issued a Decision and Partial
20 Accounting Order¹, directing Alectra Utilities to establish three new deferral accounts to track the
21 change in capitalization policy for the Horizon Utilities, Enersource and Brampton RZs. In the
22 2018 EDR Application Decision, the OEB stated that:

23 *“For the remainder of the Custom IR term, the effect on earnings resulting from the*
24 *change in the capitalization policy will be dealt with through the ESM. Once the*
25 *Custom IR term ends, the Horizon Utilities RZ will move to Price Cap IR per the*
26 *MAADs policy, and it will be treated consistently with the Brampton and Enersource*

¹ Decision and Partial Accounting Order, EB-2017-0024, December 20, 2017.

1 *RZs. Alectra Utilities shall retain the deferral account opened for Horizon Utilities RZ,*
2 *however, the first entries to the account shall begin January 1, 2020. The Brampton*
3 *and Enersource RZs are on Price Cap IR. For these rates zones, the OEB finds it*
4 *appropriate to retain the balances recorded in the deferral accounts approved in the*
5 *Decision and Partial Accounting Order effective February 1, 2017.*

6 In its Decision on Confidentiality and Procedural Order No. 3 in Alectra Utilities' 2019 EDR
7 Application, the OEB deferred the capitalization policy issue, of calculating the capitalization
8 impact for the purpose of recording balances in the deferral accounts, to Alectra Utilities' 2020
9 EDR Application.

10 In the OEB's Partial Decision and Order in Alectra Utilities' 2020 EDR Application, the OEB found
11 that the impact of the change in capitalization policy should be determined using the Account
12 1576 approach, and consistent with this approach, the balances should be disposed at Alectra
13 Utilities next rebasing application. Further, the OEB established a deferral account for the Guelph
14 Hydro RZ on the same basis as the deferral accounts for the Horizon Utilities, Brampton and
15 Enersource RZs, with the first entry to the account effective January 1, 2020.²

16 During the 2020 EDR Application proceeding, Alectra Utilities indicated that its Brampton, Horizon
17 Utilities, PowerStream and Enersource RZs, migrated to Alectra Utilities' Enterprise Resource
18 Planning ("ERP") system in July 2019. As these legacy systems are no longer in place, and due
19 to the complexities and costs required to maintain four additional sets of general ledgers, Alectra
20 Utilities can no longer determine the capitalization policy impact based on legacy systems.

21 Alectra Utilities proposed to rely on the actual impacts derived prior to the ERP convergence to
22 determine the actual impacts of the capitalization policy change in 2019, and the remainder of the
23 rebasing deferral period. Alectra Utilities determined the allocation percentages by rate zones
24 based on a ratio of the actual impact of the capitalization policy change, prior to the ERP
25 convergence, to actual distribution plant capital for the corresponding period. The proposed
26 allocation percentages and calculation were included in 'Tab 3 Allocation Method' of the

² Partial Decision and Order, EB-2019-0018, January 30, 2020, pp. 35-39.

1 Capitalization Policy Model filed in response to G-Staff-3 in the 2020 EDR proceeding. The
2 percentages determined by this calculation establishes the basis on which to calculate the
3 capitalization policy impact. The percentages are then applied to the actual distribution plant
4 capital to determine the capitalization policy impact; therefore, changes in the deferral account
5 balances over the remainder of the rebasing deferral period will be driven by the actual distribution
6 plant capital in any given year.

7 In the OEB's Partial Decision and Order, the OEB found:

8 *"The OEB finds Alectra Utilities' approach to allocations acceptable based on the*
9 *information provided in this proceeding. Allocation methodologies are not an exact*
10 *science, and typically there are a number of different approaches that can be applied.*
11 *Alectra Utilities is now a merged utility seeking to pursue synergies. One of these has*
12 *been to consolidate to a new ERP. As a result, estimates are required to allocate*
13 *financial information to each RZ. The OEB accepts this approach. However, the OEB*
14 *concludes that it is appropriate to continue to monitor the results of the allocation*
15 *methodology for unexpected results that might lead to the conclusion that an*
16 *amendment is required to the allocation approach on a prospective basis."*³

17 In the OEB's Decision and Rate Order in Alectra Utilities' 2021 EDR Application, the OEB
18 accepted the allocation methodology applied by Alectra Utilities to the capitalized deferral
19 accounts for the Enersource and Brampton RZs. Further, the OEB stated that Alectra Utilities
20 should file evidence in its 2022 IRM application, applying the accepted allocation methodology,
21 quantifying the differences between actual to forecast allocations and explaining the key drivers,
22 particularly if the differences are material.⁴

³ Partial Decision and Order, EB-2019-0018, January 30, 2020, pp. 38-39.

⁴ Decision and Rate Order, EB-2020-0002, December 17, 2020, p. 52.

1 Alectra Utilities provided a forecast of the capitalization policy impacts over the rebasing deferral
2 period in its 2020 EDR proceeding.⁵ This forecast was underpinned by the capital included in
3 Alectra Utilities’ Distribution System Plan (“DSP”). Alectra Utilities’ forecast capital expenditures
4 have been revised in response to the OEB’s Decision on the M-factor included in Alectra Utilities’
5 2020 EDR Application. As identified above, any changes relative to the capitalization policy
6 impacts included in the 2020 EDR proceeding, are driven by the actual distribution plant capital
7 expenditures in any given year.

8 In this Filing, Alectra Utilities reports on the actual balance in the capitalization deferral accounts
9 as at December 31, 2022 for the Enersource, Brampton, Horizon Utilities and Guelph Hydro RZs.
10 Alectra Utilities applied the allocation methodology accepted by the OEB to determine the
11 balances in the deferral accounts.

12 Tables 1 to 4, below provide the actual balances in the deferral accounts from 2017 to 2022. The
13 first entries recorded for the Horizon Utilities and Guelph Hydro RZs were effective January 1,
14 2020, in accordance with the OEB’s previous decisions. The capitalization policy impact model is
15 filed as Attachment 35.

16 **Table 1 – Capitalization Policy Impact – ERZ (\$000s)**

Accounting Changes between Rebasing Years Enersource Rate Zone						
	2017	2018	2019	2020	2021	2022
	Actual	Actual	Actual	Actual	Actual	Actual
Opening net PP&E	0	1,819	3,441	4,805	6,132	7,529
Net Additions - Note 3	1,866	1,712	1,490	1,491	1,601	1,109
Net Depreciation (amounts should be negative)	(47)	(89)	(127)	(164)	(204)	(232)
Closing net PP&E	1,819	3,441	4,805	6,132	7,529	8,407

17

⁵ Draft Rate Order, Reply Submission, EB-2019-0018, February 24, 2020.

1 **Table 2 –Capitalization Policy Impact – BRZ (\$000s)**

Accounting Changes between Rebasing Years Brampton Rate Zone						
	2017	2018	2019	2020	2021	2022
	Actual	Actual	Actual	Actual	Actual	Actual
Opening net PP&E	0	(1,785)	(3,308)	(5,149)	(7,239)	(10,258)
Net Additions - Note 3	(1,831)	(1,610)	(1,976)	(2,283)	(3,293)	(2,702)
Net Depreciation (amounts should be negative)	46	86	135	192	275	342
Closing net PP&E	(1,785)	(3,308)	(5,149)	(7,239)	(10,258)	(12,617)

4 **Table 3 –Capitalization Policy Impact – HRZ (\$000s)**

Accounting Changes between Rebasing Years Horizon Utilities Rate Zone						
	2017	2018	2019	2020	2021	2022
	Actual	Actual	Actual	Actual	Actual	Actual
Opening net PP&E	0	0	0	0	6,349	12,126
Net Additions - Note 3	0	0	0	6,512	6,092	6,785
Net Depreciation (amounts should be negative)	-	-	-	(163)	(315)	(485)
Closing net PP&E	0	0	0	6,349	12,126	18,426

7 **Table 4 – Capitalization Policy Impact – GRZ (\$000s)**

Accounting Changes between Rebasing Years Guelph Rate Zone						
	2017	2018	2019	2020	2021	
	Actual	Actual	Actual	Actual	Actual	
Opening net PP&E	0	0	0	0	422	768
Net Additions - Note 3	0	0	0	432	367	480
Net Depreciation (amounts should be negative)	-	-	-	(11)	(20)	(32)
Closing net PP&E	0	0	0	422	768	1,216

9 Alectra Utilities’ Guelph Hydro RZ migrated to Alectra Utilities’ Enterprise Resource Planning
10 (“ERP”) system in May 2022. Therefore, consistent with the allocation methodology accepted by
11 the OEB and used for the Enersource, Brampton and Horizon Utilities RZs, the calculation of the

1 impact for the Guelph Hydro RZ will be consistent with the approved allocation methodology.
2 Specifically, Alectra Utilities will rely on the actual impacts derived prior to the ERP convergence
3 to determine the actual impacts of the capitalization policy change for Guelph Hydro in 2022, and
4 the remainder of the rebasing deferral period.

5 As identified above, to determine the capitalization impact (i.e., net additions amount), the
6 allocation percentages were applied to distribution plant capital for each RZ. In order to assess
7 the reasonability of the allocation methodology, Alectra Utilities compared the change in
8 distribution plant capital in the Enersource, Brampton, and Horizon Utilities RZs from 2021 to
9 2022, as provided in Table 5, below. In 2021 the capitalization policy impact for the Guelph RZ
10 was determined based on its legacy system, so it has been excluded from the analysis below.

11 **Table 5 – Allocation Methodology Analysis – Year Over Year**

Allocation Analysis (\$MM)	2021 Actuals	2022 Actuals	% Change
ERZ - Net PP&E Change	1.6	1.1	-30.7%
ERZ - Distribution Plant Capital	47.3	32.8	-30.7%
BRZ - Net PP&E Change	(3.3)	(2.7)	-18.0%
BRZ - Distribution Plant Capital	41.1	33.7	-18.0%
HRZ - Net PP&E Change	6.1	6.8	11.4%
HRZ - Distribution Plant Capital	52.7	58.7	11.4%

12
13 The decrease in the capitalization policy impact in the Enersource RZ was due to decreased
14 System Access (system expansion work driven by customers and roads work) and System
15 Renewal capital (cable renewal) in 2022. The decrease in the impact from \$1.6MM in 2021 to
16 \$1.1MM in 2022 of 30.7%, is consistent with the decrease in distribution plant capital over the
17 2021 to 2022 period.

18 The decrease in the capitalization policy impact in the Brampton RZ was due to decreased System
19 Access (customer connections and roads work) and System Renewal capital (cable renewal) in
20 2022. The decrease in the impact from (\$3.3MM) in 2021 to (\$2.7MM) in 2022 of 18%, is
21 consistent with the decrease in distribution plant capital over the 2021 to 2022 period.

1 The increase in the capitalization policy impact in the Horizon Utilities RZ was due to increased
2 System Renewal capital (cable renewal) and System Service (lines capacity projects and
3 automation) in 2022. The increase in the impact from \$6.1MM in 2021 to \$6.8MM in 2022 of
4 11.4% is consistent with the increase in distribution plant capital over the 2021 to 2022 period.

5 Further, as directed by the OEB in Alectra Utilities' 2021 EDR Application, Alectra Utilities has
6 also quantified the differences between actual to forecast allocations which were driven by
7 differences between actual to forecast distribution plant capital⁶, as provided in Table 6.

8 **Table 6 – Allocation Methodology Analysis – Actuals vs. Forecast**

2022 (\$MM)	ERZ	BRZ	HRZ
Forecast Distribution Plant Capital per 2020 DSP (EB-2019-0018)	65.1	32.9	50.1
Actual Distribution Plant	32.8	33.7	58.7
Actual to Forecast Difference	(32.4)	0.8	8.6
Allocation % per 2020 IRM (EB-2019-0018)	3.38%	-8.01%	11.56%
Actual to Forecast Difference in Capitalization Policy Impacts	(1.1)	(0.1)	1.0

9
10 The decrease in the Enersource RZ of (\$32.4MM) is mainly due to lower investment in
11 underground asset renewal and lower lines capacity and road authority projects.

12 The increase in the Brampton RZ of \$0.8MM is due to an increase in the volume of reactive capital
13 work and higher investment in SCADA and automation, partially offset by lower road authority
14 projects.

15 The increase in the Horizon RZ of \$8.6MM is due to an increase in the volume of reactive capital
16 work and higher investment in SCADA and automation.

17 Alectra Utilities submits that its allocation methodology remains appropriate.

⁶ The forecast impacts were provided in Alectra Utilities' 2020 EDR Application (EB-2019-0018) Capitalization Policy Interrogatory G-Staff-3.

1 **ANNUAL PRICE CAP ADJUSTMENT MECHANISM**

2 As part of the *RRFE*, the OEB initiated a review of utility performance, per the *Defining and*
3 *Measuring Performance of Electricity Transmitters and Distributors* (EB-2010-0379) proceeding.
4 As part of this proceeding, the OEB contracted Pacific Economics Group Research, LLC (“PEG”)
5 to prepare a report to the OEB (the “PEG Report”) entitled, *Empirical Research in Support of*
6 *Incentive Rate Setting in Ontario: Report to the Ontario Energy Board*. The original PEG Report
7 was issued on May 3, 2013. It established the parameters for use to determine the Price Cap
8 Index for the 4th Generation IRM (now referred to as Price Cap IR), including: a productivity factor
9 of 0.00%, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd
10 Generation IRM GDP-IPi inflation factor), and the initial stretch factor assignments.

11 *Stretch Factor*

12 The Stretch Factor assignments for 2024 IRM filers were issued by the OEB on July 18, 2023.
13 Alectra Utilities has used a Stretch Factor of 0.3% in this Application, in accordance with the most
14 recent PEG Report. The July 2023 Report placed Alectra Utilities in Group III for the purpose of
15 calculating stretch factors for 2024.

16 *Inflation Factor*

17 The Industry Specific Inflation Factor for 2024 filers of 4.8% was issued by the OEB on June 29,
18 2023.

19 The Price Cap Index, as determined in the RGM, filed as Attachments 7 to 11 is 4.5%, as identified
20 in Table 7, below.

21 **Table 7 – Calculation of Price Cap Index**

Factor	%
Inflation Factor	4.80%
Less: Productivity Factor	0.00%
Less: Stretch Factor	0.30%
Price Cap Index	4.50%

22

23 The Price Cap Index of 4.5% has been applied to Alectra Utilities’ 2023 Service Charges and
24 Distribution Volumetric Rates by rate class to determine the 2024 Service Charges and

- 1 Distribution Volumetric Rates. Alectra Utilities' 2024 Proposed Tariff of Rates and Charges for the
- 2 Horizon Utilities, Brampton, PowerStream, Enersource and Guelph Hydro RZs are filed as
- 3 Attachments 12 to 16.

1 **ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION SERVICE RATES**

2 The OEB's *Guideline for Electricity Distribution Retail Transmission Service Rates* ("RTSR
3 Guideline") (G-2008-0001) was issued June 28, 2012. On December 8, 2022, the OEB issued its
4 Decision and Order in respect of the 2023 Uniform Transmission Rates ("UTRs") (EB-2022-0250).
5 On June 1, 2023, the OEB issued a Decision and Order to update the 2023 UTRs effective July
6 1, 2023 (EB-2023-0101). On November 29, 2022, the OEB issued its Decision and Order in
7 respect of Hydro One Networks Inc. ("HONI") application for electricity distribution rates and other
8 charges, which contain HONI's sub transmission rates ("STRs) beginning January 1, 2023.

9 The most recent UTRs and STRs are identified in Table 8 below.

10 **Table 8 – Current OEB-Approved UTRs and STRs**

UTRs	\$/kW
Network Service Rate	\$5.37
Line Connection Service Rate	\$0.88
Transformation Connection Service Rate	\$2.98

STRs	\$/kW
Network Service Rate	\$4.6545
Line Connection Service Rate	\$0.6056
Transformation Connection Service Rate	\$2.8924

11
12 Alectra Utilities has updated Tabs 11-15 of the RGMs, filed as Attachments 7 to 11, to incorporate:
13 i) the most recent UTRs and STRs approved by the OEB; and ii) an update to Alectra Utilities
14 demand in the Horizon Utilities, Brampton, PowerStream, Enersource and Guelph Hydro RZs
15 from 2021 to 2022 actual values. The RTSRs are calculated in Tab 15 of the RGM.

16 For the Horizon Utilities, Brampton, Enersource and Guelph Hydro RZs, the change in the RTSRs
17 exceeds the OEB's 4% threshold. The primary driver for the increase in the proposed 2024
18 RTSRs is the rate increase in the UTRs charged by HONI.

19 In Alectra Utilities' 2023 EDR Application, the calculation of the RTSRs was based on the 2022
20 UTRs as approved by the OEB in its Decision and Order issued April 1, 2022 (EB-2022-0084).
21 Table 9 provides a comparison of the UTRs used to calculate the RTSRs in Alectra Utilities' 2023

1 and 2024 EDR Applications. As shown in Table 9 below, the transformation connection service
2 rate increased by 6.0%.

3 **Table 9 – UTRs Comparison**

UTRs	2023 EDR	2024 EDR	Change
Network Service Rate	\$5.46	\$5.37	-1.6%
Line Connection Service Rate	\$0.88	\$0.88	0.0%
Transformation Connection Service Rate	\$2.81	\$2.98	6.0%

4
5 Alectra Utilities will update the RTSRs for all rate zones, should the actual 2024 UTRs and
6 STRs be approved prior to the OEB issuing the final rate order for this application.

1 **LOW VOLTAGE SERVICE RATES**

2 On June 15, 2023, the OEB issued its updated Chapter 3 Filing Requirements. The Filing
3 Requirements provide embedded or partially embedded distributors the option to update their
4 Low Voltage service rates during the IRM term. A distributor requesting this update must provide
5 the following information:

- 6 • Most recent Low Voltage costs charged by the host distributor to the applicant;
- 7 • Actual Low Voltage costs for the last five historical years and year-over-year variances
8 and explanations for substantive changes in the costs over time;
- 9 • Support for the updated Low Voltage costs: last actual volumes and host distributor(s)
10 rates applicable to the distributor;
- 11 • Allocation of Low Voltage costs to customer classes; and
- 12 • Proposed Low Voltage rates by customer class to reflect these costs.

13 Alectra Utilities' rate zones are partially embedded within Hydro One's distribution system. Alectra
14 Utilities is applying to update its Low Voltage service rates in the Horizon, Brampton,
15 PowerStream, Enersource and Guelph RZs and has updated Tabs 16.1 and 16.2 in the OEB's
16 IRM Rate Generator Model. In accordance with the Chapter 3 Filing Requirements, Alectra
17 Utilities provides the following information:

- 18 i. Table 10 provides Alectra Utilities' LV costs by RZ for the 2018 to 2022 period. Table 11
19 summarizes the costs by charge type over the same period.

1 **Table 10 – LV Costs by RZ (2018-2022)**

LV Costs	2018	2019	2020	2021	2022
Horizon RZ	619,326	981,883	1,368,832	1,240,570	650,457
YoY \$		362,557	386,949	(128,262)	(590,113)
YoY %		59%	39%	-9%	-48%
Brampton RZ	200,505	299,649	344,686	506,847	350,650
YoY \$		99,144	45,037	162,161	(156,197)
YoY %		49%	15%	47%	-31%
PowerStream RZ	4,271,059	5,822,530	8,111,462	8,179,221	5,440,159
YoY \$		1,551,471	2,288,931	67,759	(2,739,062)
YoY %		36%	39%	1%	-33%
Enersource RZ	3,186,098	4,358,547	5,298,039	5,841,486	4,119,808
YoY \$		1,172,449	939,492	543,447	(1,721,678)
YoY %		37%	22%	10%	-29%
Guelph RZ	80,228	99,021	138,572	140,159	105,509
YoY \$		18,793	39,551	1,588	(34,651)
YoY %		23%	40%	1%	-25%
Alectra	8,357,216	11,561,631	15,261,591	15,908,283	10,666,583
YoY \$		3,204,414	3,699,960	646,692	(5,241,700)
YoY %		38%	32%	4%	-33%

2
3 **Table 11 – LV Costs by Charge Type (2018-2022)**

Costs by Charge Type	2018	2019	2020	2021	2022
Common ST Lines	7,831,167	8,014,622	8,964,383	9,238,743	9,744,996
YoY \$		183,455	949,761	274,359	506,253
YoY %		2%	12%	3%	5%
Monthly Service Charges	301,276	317,940	342,353	351,975	367,782
YoY \$		16,664	24,413	9,622	15,807
YoY %		6%	8%	3%	4%
LVDS-Low	43,879	40,799	43,429	47,512	49,806
YoY \$		(3,080)	2,630	4,083	2,294
YoY %		-7%	6%	9%	5%
Specific ST Lines	173,147	137,778	102,409	133,357	133,357
YoY \$		(35,369)	(35,369)	30,948	-
YoY %		-20%	-26%	30%	0%
Rate Riders	7,747	3,050,492	5,809,018	6,136,697	370,643
YoY \$		3,042,745	2,758,525	327,679	(5,766,054)
YoY %		39276%	90%	6%	-94%
Total Costs	8,357,216	11,561,631	15,261,591	15,908,283	10,666,583
YoY \$		3,204,414	3,699,960	646,692	(5,241,700)
YoY %		38%	32%	4%	-33%

4

1 ii. Year over year variance explanations for the changes in LV costs:

2 **2019 variance**

3 LV costs increased by \$3.2MM in 2019 primarily due to Hydro One's OEB-approved
4 disposition of deferral and variance accounts which were implemented on July 1, 2019
5 and effective until December 31, 2020 (\$3.0MM), and an increase in the facility charge for
6 connection to Common ST Lines (\$0.2MM).

7 **2020 variance**

8 LV costs increased by \$3.7MM in 2020 primarily due to the full-year impact of the 2019
9 OEB-approved rate riders which were effective until December 31, 2020 (\$2.8MM), and
10 an increase in the facility charge for connection to Common ST Lines (\$0.9MM).

11 **2021 variance**

12 LV costs increased by \$0.6MM in 2021 due to Hydro One's OEB-approved disposition of
13 deferral and variance accounts in 2021 (\$0.3MM), and an increase in the facility charge
14 for connection to Common ST Lines (\$0.3MM).

15 **2022 variance**

16 LV costs decreased by \$5.2MM in 2022 primarily due to the expiration of Hydro One's
17 OEB-approved rate riders (2021) which were effective until December 31, 2021 (\$5.7MM),
18 partially offset by an increase in the facility charge for connection to Common ST Lines
19 (\$0.5MM).

20 iii. Alectra Utilities' support for the updated LV costs, which includes 2022 actual volumes
21 and host distributor rates, by rate zone across 68 individual delivery points, are included
22 in Tab 16.1 of the IRM Rate Generator Model. These delivery points are classified as
23 either aggregated delivery points, that are typically situated at a Hydro One transformer
24 station, or subordinate delivery points. A summary of Alectra Utilities' 2022 rates charged
25 by Hydro One are provided in Table 12, below.

1 **Table 12 – 2022 Host Distributor Rates**

Host Distributor Charges		2022
Common ST Lines		1.6208
Monthly Service Charges		612.97
LVDS-Low		1.6888
Specific ST Lines		626.0882
Rate Rider 1		0.054
Rate Rider 2		36.18

- 2
- 3 iv. Alectra Utilities’ updated LV costs are allocated to customer classes in proportion to
- 4 transmission connection rate revenues as provided in Tab 16.2.
- 5 v. The proposed updated LV service rate riders, by rate zone, are provided in Tables 13 to
- 6 17 below.

7 **Table 13 – Updated LV Rates HRZ**

Rate Class	Unit	Current Rate	Proposed Rate
Residential	kWh	0.00006	0.00013
GS<50	kWh	0.00006	0.00012
GS>50 to 4,999	kW	0.02169	0.04677
Large User	kW	0.02492	0.05375
Large User with Dedicated Assets	kW	0.02492	0.05375
Unmetered Scattered Load	kWh	0.00006	0.00012
Sentinel Lighting	kW	0.01745	0.03764
Street Lighting	kW	0.01702	0.03670

1 **Table 14 – LV Rates BRZ**

Rate Class	Unit	Current Rate	Proposed Rate
Residential	kWh		0.0001
GS<50	kWh		0.0001
GS>50 to 699	kW		0.0302
GS 700 to 4,999	kW		0.0325
Large User	kW		0.0375
Unmetered Scattered Load	kWh		0.0001
Street Lighting	kW		0.0251
Distributed Generation	kWh		0.0001

2 **Table 15 – Updated LV Rates PRZ**

Rate Class	Unit	Current Rate	Proposed Rate
Residential	kWh	0.0005	0.0007
GS<50	kWh	0.0004	0.0006
GS>50 to 4,999	kW	0.1589	0.2306
Large User	kW	0.1630	0.2245
Unmetered Scattered Load	kWh	0.0005	0.0006
Sentinel Lighting	kW	0.1170	0.1590
Street Lighting	kW	0.1288	0.2303

3 **Table 16 – Updated LV Rates ERZ**

Rate Class	Unit	Current Rate	Proposed Rate
Residential	kWh	0.0002	0.0007
GS<50	kWh	0.0002	0.0006
GS>50 to 499	kW	0.0802	0.2327
GS 500 to 4,999	kW	0.0784	0.2277
Large User	kW	0.0838	0.2432
Unmetered Scattered Load	kWh	0.0002	0.0006
Street Lighting	kW	0.0580	0.1683

1 **Table 17 – Updated LV Rates GRZ**

Rate Class	Unit	Current Rate	Proposed Rate
Residential	kWh		0.0001
GS<50	kWh		0.0001
GS>50 to 999	kW	0.0121	0.0257
GS 1,000 to 4,999	kW		0.0263
Large User	kW		0.0317
Unmetered Scattered Load	kWh		0.0001
Sentinel Lighting	kW	0.0089	0.0194
Street Lighting	kW	0.0107	0.0233

2

1 **REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT**
2 **BALANCES**

3 As discussed in the *Report of the Board on the Electricity Distributors' Deferral and Variance*
4 *Account Review Initiative* (EB-2008-0046), (the "EDDVAR Report"), issued July 31, 2009, under
5 the Price Cap IR or the Annual IR Index, the distributor's Group 1 account balances will be
6 reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is
7 met. Consistent with a Letter from the Board to Licensed Electricity Distributors re: *Process for*
8 *2015 Incentive Regulation Mechanism ("IRM") Distribution Rate Applications*, dated July 25, 2014,
9 distributors may also elect to dispose of Group 1 account balances below the threshold.

10 In the 2023 EDR Application Decision, the OEB approved the disposition of the Group 1 accounts
11 balances as of December 31, 2021 on a final basis for the Horizon Utilities, Brampton,
12 PowerStream, Enersource and Guelph Hydro RZs.

13 In this Annual Filing, Alectra Utilities requests disposition of Group 1 account balances for all rate
14 zones as of December 31, 2022, including interest projected to December 31, 2023 on a final
15 basis.

16 Group 1 accounts consist of the following Uniform System of Accounts ("USoA"):

- 17 • 1550 - Low Voltage Account;
- 18 • 1551 - Smart Metering Entity Charge Variance;
- 19 • 1580 - RSVA Wholesale Market Service Charge Account;
- 20 • 1584 - RSVA Retail Transmission Network Charge Account;
- 21 • 1586 - RSVA Retail Transmission Connection Charge Account;
- 22 • 1588 - RSVA Power Account;
- 23 • 1589 - RSVA Global Adjustment Account; and
- 24 • 1595 - Disposition and Recovery/Refund of Regulatory Balances Account.

25 Alectra Utilities provides the relief sought for its Group 1 deferral and variance account balances
26 by rate zone, below.

1 **Horizon Utilities RZ**

2 The Group 1 balances as of December 31, 2022, in the amount of \$26,771,728 have been
3 adjusted for the following items to determine the amount for disposition of \$17,390,218 as
4 identified in Table 18, below:

- 5 • Group 1 balances approved for disposition in the 2023 Annual Filing have been excluded;
- 6 • Principal adjustments which are not included in the audited financial statements have been
7 identified separately as an adjustment to the balance requested for disposition.
8 Consequently, the account balances on Tab 3. Continuity Schedule differ from the annual
9 RRR filing;
- 10 • Projected carrying charges for each Group 1 Account balance to the proposed rate rider
11 implementation date are included (i.e., the amount for disposition includes projected
12 carrying charges to December 31, 2023); and
- 13 • Only eligible residual balances in Account 1595 for which rate riders have expired are
14 included.

15 **Table 18 – Group 1 Balances for Disposition – Horizon Utilities RZ**

Description	Amount
Group 1 Account Balances as of December 31, 2022	\$26,771,728
Subtract 2023 Annual Filing Disposition (EB-2022-0185) - Recovery from Customers	\$11,332,615
Add Principal Adjustments	\$2,012,088
Add Projected Carrying Charges	\$843,816
Deduct 1595 Residual Balances to be disposed in a future rate proceeding	\$904,799
Adjusted Group 1 Account Balances for Disposition - Recovery from Customers	\$17,390,218

16
17 Alectra Utilities has computed the disposition threshold for the Horizon Utilities RZ, based on the
18 adjusted Group 1 balances to be \$0.0033/kWh, as identified in Table 19, below.

1 **Table 19 - Calculation of Disposition Threshold – Horizon Utilities RZ**

Description	Account	Amount
Low Voltage	1550	\$1,321,398
Smart Meter Entity Charge	1551	(\$797,733)
RSVA - Wholesale Market Service Charge excluding CBR	1580	\$13,639,491
RSVA - Wholesale Market Service Charge - Capacity Based Recovery ("CBR") Class B	1580	(\$912,439)
RSVA - Retail Transmission Network Charge	1584	\$15,956,438
RSVA - Retail Transmission Connection Charge	1586	\$4,803,532
RSVA - Power	1588	(\$1,611,161)
RSVA - Global Adjustment	1589	(\$6,894,667)
Disposition and Recovery/Refund of Regulatory Balances	1595	\$1,266,869
Group 1 Account Balances as of December 31, 2022		\$26,771,728
Subtract 2023 Annual Filing Disposition (EB-2022-0185) - Recovery from Customers		\$11,332,615
Add Principal Adjustments		\$2,012,088
Add Projected Carrying Charges		\$843,816
Deduct 1595 Residual Balances to be disposed in a future rate proceeding		\$904,799
Adjusted Group 1 Account Balances for Disposition - Recovery from Customers		\$17,390,218
2022 kWhs		5,312,321,302
Threshold Test \$/kWh		\$0.0033

2

3 Alectra Utilities has completed and filed the RGM as Attachment 7 for the Horizon Utilities RZ.

4 Alectra Utilities has reconciled the Group 1 balances filed in the 2022 RRR, section 2.1.7 for the

5 Horizon Utilities RZ. The variance to the RRR balance is equal to the principal adjustments made

6 in the current disposition period. A reconciliation of the balance requested for disposition is

7 provided in Table 20, below. Alectra Utilities confirms that the last OEB-approved balance of

8 \$11,332,615 for the Horizon Utilities RZ has been transferred to Account 1595, and that residual

9 balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.

10 Further, Alectra Utilities has confirmed the accuracy of the billing determinants to the 2022 RRR,

11 section 2.1.5.4. Alectra Utilities relied upon the OEB's prescribed interest rates to calculate

12 carrying charges on the deferral and variance account balances. The prescribed interest rates of

13 4.73% for 2023 Q1 and 4.98% for Q2-Q4 2023 were used to calculate forecasted interest for

14 2023. No adjustments have been made to any deferral and variance account balances previously

15 approved by the OEB on a final basis.

1 **Table 20 – Deferral and Variance Account Reconciliation – Horizon Utilities RZ**

Account Description	Account	Principal Amounts as of Dec 31, 2022	Carrying Charges to Dec 31, 2022	Principal Disposition during 2023	Interest Disposition during 2023	Projected Carrying Charges to Dec 31, 2023	Total Disposition before Principal Adjustment	Principal Adjustment	Projected Carrying Charges to December 31, 2023	1595 Balances Not Claimed in 2023	Total Disposition
Group 1 Accounts:											
Low Voltage	1550	1,291,426	29,972	(944,639)	(16,973)	17,053	376,839				376,839
Smart Meter Entity Charge	1551	(790,701)	(7,032)	135,851	2,238	(32,202)	(691,846)				(691,846)
RSVA - Wholesale Market Service Charge excluding CBR	1580	13,418,136	221,354	(3,645,631)	(62,530)	480,563	10,411,892				10,411,892
RSVA - Wholesale Market Service Charge - CBR B	1580	(894,144)	(18,294)	479,733	8,156	(20,379)	(444,928)				(444,928)
RSVA - Retail Transmission Network Charge	1584	15,673,858	282,580	(9,181,373)	(160,353)	319,268	6,933,980				6,933,980
RSVA - Retail Transmission Connection Charge	1586	4,724,812	78,720	(1,857,054)	(32,299)	141,022	3,055,201				3,055,201
RSVA - Power	1588	(1,545,580)	(65,582)	1,011,688	37,709	(26,254)	(588,019)	70,880	3,486		(513,653)
Sub-total not including RSVA Power Global Adjustment		31,877,807	521,718	(14,001,425)	(224,052)	879,071	19,053,119	70,880	3,486		19,127,485
RSVA - Power Global Adjustment	1589	(6,830,396)	(64,271)	3,282,618	46,411	(174,462)	(3,740,100)	1,941,208	95,458		(1,703,434)
Total including RSVA Power Global Adjustment		25,047,411	457,447	(10,718,807)	(177,641)	704,609	15,313,019	2,012,088	98,944		17,424,051
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	405,482	(107,793)	(405,481)	107,725	-	(67)			(67)	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	225,770	(86,601)	(225,768)	87,357	-	758			758	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(120,335)	92,419	-	-	(5,917)	(33,833)			-	(33,833)
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	435,077	(9,367)	-	-	21,395	447,105			447,105	-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	504,009	(71,791)	-	-	24,785	457,003			457,003	-
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	-	-	-	-	-	-			-	-
Total 1595		1,450,003	(183,133)	(631,249)	195,082	40,263	870,966	-	-	904,799	(33,833)
Total Amount for Disposition		26,497,414	274,314	(11,350,056)	17,441	744,872	16,183,985	2,012,088	98,944	904,799	17,390,218

2

1 Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for the Horizon
2 Utilities RZ. This approach is consistent with the EDDVAR Report which states on page 6 that
3 *“the default disposition period used to clear the account balances through a rate rider should be*
4 *one year”*.

5 **Wholesale Market Participants (“WMPs”)**

6 WMPs participate directly in the IESO administered market and settle commodity and market-
7 related charges directly with the IESO. Alectra Utilities has established separate rate riders to
8 dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power,
9 Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589
10 RSVA – Global Adjustment have not been allocated to WMPs.

11 **Global Adjustment (“GA”) and Capacity Based Response (“CBR”) Disposition**

12 Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account
13 balances for the Horizon Utilities RZ. The GA rate rider is only applicable to non-RPP customers,
14 and the CBR rate rider is only applicable to Class B customers. Alectra Utilities’ Class A customers
15 are invoiced actual GA and CBR, therefore, none of the variance in the GA and CBR account
16 balance is attributed to these customers.

17 There were 11 Alectra Utilities customers in the Horizon Utilities RZ that transitioned between
18 Class A and Class B during 2022, under the IESO’s Industrial Conservation Initiative (“ICI”).
19 These transition customers paid GA and CBR during the period they were Class B customers. As
20 such, these customers will only be allocated the portion of the GA and CBR account balance
21 which accrued to them as a Class B customer.

22 These GA and CBR amounts will be settled through twelve equal adjustments to bills as directed
23 in the Chapter 3 Filing Requirements. These customers will not be charged or refunded the
24 general GA and CBR rate riders.

25 Table 21 below identifies the GA and CBR balances disposed of through rate riders and specific
26 bill adjustments.

27 Alectra Utilities requests disposition of its total GA balance of (\$1,703,434), of which (\$1,670,778)
28 will be disposed of via rate rider; and (\$32,656) will be disposed of via specific bill adjustments,
29 as discussed above. Alectra Utilities requests disposition of its total CBR balance of (\$444,928),

1 of which (\$442,228) will be disposed of via rate rider; and (\$2,700) will be disposed of via specific
2 bill adjustments, as discussed above. Tab “6.1a GA Allocation” and “6.2a CBR B Allocation” in
3 the RGM identifies the detailed calculation of the bill adjustments.

4 **Table 21 –Disposition of GA Balances – Horizon Utilities RZ**

Description	Amount
Global Adjustment - Non-RPP Class B Customers	(\$1,670,778)
Global Adjustment - Transition Customers	(\$32,656)
Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment	(\$1,703,434)
Capacity Based Recovery - Non-RPP Class B Customers	(\$442,228)
Capacity Based Recovery - Transition Customers	(\$2,700)
Class B Non-RPP Customers only - CBR Rate Rider/Bill Adjustment	(\$444,928)

5
6 A summary of the rate riders applicable to each group of customers is identified in Table 22 below.

7 **Table 22 – Rate Riders by Customer Group – Horizon Utilities RZ**

Customers	DVA Rate Rider 1 ¹	DVA Rate Rider 2 ²	CBR B Rate Rider ³ (if applicable)	GA Rate Rider	Specific Bill Adjustment
WMPs	x				
Class A (Full Year)	x	x			
Transition Customers	x	x			x
Class B non-RPP Customers (Full Year)	x	x	x	x	
Class B RPP Customers	x	x	x		

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1. DVA Rate Rider 1 = disposition of low voltage, SME, Network, Connection, IRM balances
2. DVA Rate Rider 2 = disposition of Power and Wholesale Market Service Charges (excluding CBR)
3. If the allocated CBR B amount does not produce a rate rider in one or more rate class, the entire balance is transferred into Account 1580 WMS control account

9 WMPs are charged DVA Rate Rider 1 only, which includes account balances for low voltage
10 charges, retail transmission network charges, and retail transmission connection charges.

11 Class A customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2, the latter of
12 which includes account balances for power and wholesale market service charges excluding
13 CBR.

14 Transition customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2; and a
15 customer specific bill adjustment for their portion of the GA and CBR account balances.

16 Class B, non-RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the GA and
17 CBR Rate Rider.

1 Class B RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the CBR Rate
2 Rider.

3 The Group 1 DVAs disposition by customer group is identified in Table 23, below.

4 **Table 23 – Group 1 DVAs Disposition by Customer Group – Horizon Utilities RZ**

Description	Account	Amount
Low Voltage	1550	\$376,839
Smart Meter Entity Charge (Residential and GS<50kW Classes Only)	1551	(\$691,846)
Retail Transmission Network Charge	1584	\$6,933,980
Retail Transmission Connection Charge	1586	\$3,055,201
Disposition and Recovery/Refund of Regulatory Balances	1595	(\$33,833)
All Customers - DVA Rate Rider 1		\$9,640,341
Power	1588	(\$513,653)
Wholesale Market Service Charge excluding CBR	1580	\$10,411,892
All Customers ex WMPs - DVA Rate Rider 2		\$9,898,239
Wholesale Market Service Charge - CBR Class B	1580	(\$442,228)
Capacity Based Recovery - Transition Customers	1580	(\$2,700)
All Class B Customers ex WMPs - CBR B Rate Rider/Bill Adjustment		(\$444,928)
Global Adjustment - Non-RPP Class B Customers	1589	(\$1,670,778)
Global Adjustment - Transition Customers	1589	(\$32,656)
Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment		(\$1,703,434)
Total (Repayment to)/Recovery from Customers		\$17,390,218
Disposition via Rate Rider		\$17,425,574
Global Adjustment - Transition Customers		(\$32,656)
Capacity Based Recovery - Transition Customers		(\$2,700)

5
6 All balances claimed are allocated to the rate classes based on the default cost allocation
7 methodology as identified in the EDDVAR report. The 2022 actuals reported in Alectra Utilities
8 2022 RRRs have been used to calculate the rate riders as per the Chapter 3 Filing Requirements
9 issued by the OEB on June 15, 2023.

10 The billing determinants, billing adjustments and calculation of the rate riders are provided in Tabs
11 4 through 7 in the RGM Model filed as Attachment 7. Alectra Utilities requests disposition of the
12 Horizon Utilities RZ adjusted Group 1 balances, through the rate riders identified in Table 24,
13 below.

1 **Table 24 – Deferral and Variance Account Riders – Horizon Utilities RZ**

Customer Class	Deferral/Variance Account Rate Rider		Deferral/Variance Account Rate Rider for Non-WMP		Global Adjustment Rate Rider Non-RPP Class B		CBR B Rate Rider Class B Consumer	
	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	0.0037				(0.0015)		(0.0001)	
General Service Less Than 50 kW	0.0040				(0.0015)		(0.0001)	
General Service 50 To 4,999 Kw		0.7184		0.7982	(0.0015)			(0.0433)
Large Use		1.7800						
Large Use With Dedicated Assets		1.0835		0.9155				
Unmetered Scattered Load	0.0041				(0.0015)		(0.0001)	
Street Lighting		1.4550			(0.0015)			(0.0446)
Sentinel Lighting		1.6333			(0.0015)			(0.0501)

2
3 **GA Analysis Workform**

4 The GA Analysis Workform (“GA Workform”) for the Horizon Utilities RZ is filed as Attachment 17.
5 The GA Workform compares the principal activity in the general ledger for Account 1589, Global
6 Adjustment to the expected principal balance based on monthly GA volumes, revenue, and costs.
7 The GA Workform provides a tool to assess if the principal activity in Account 1589 for a specific
8 year is reasonable. Distributors are required to submit a GA Workform for each year that has not
9 previously been approved by the OEB for disposition. Alectra Utilities has completed the GA
10 Workform for 2022 for the Horizon Utilities RZ.

11 **GA 2022**

12 The principal activity in Account 1589 recorded in 2022 was (\$3,547,778) as identified in Table
13 25 below. The principal activity balance, after known adjustments of \$2,008,167 was
14 (\$1,539,611). This is compared to the expected principal balance in Account 1589 of (\$1,131,429)
15 calculated in Attachment 17, which results in an unreconciled difference of (\$408,182). This
16 represents 0.67% of Alectra Utilities 2022 IESO purchases in the Horizon Utilities RZ, which is
17 within the OEB’s threshold (+/- 1% of IESO purchases).

18 **Table 25 – GA Workform Summary**

Description	Amount
Principal Activity in RSVA(GA)	(\$3,547,778)
Add Known Adjustments	\$2,008,167
Adjusted Principal Activity in RSVA(GA)	(\$1,539,611)
Expected Principal Activity in RSVA(GA)	(\$1,131,429)
Variance \$	(\$408,182)
Total 2022 IESO Purchases	\$61,337,534
Absolute Variance as a % of IESO Purchases	0.67%

19

1 **Account 1588**

2 The GA Workform also includes a reasonability test for Account 1588, RSVA Power, and
 3 compares the annual Account 1588 variance to the Cost of Power purchases in the respective
 4 year. Distributors are required to explain variances greater than +/- 1% of Cost of Power
 5 purchased.

6 The transactions in Account 1588 recorded in 2022 was (\$533,892) as identified in Table 26
 7 below. The transactions, after principal adjustments of \$70,881 was (\$463,011). This is compared
 8 to the power purchased of \$351,231,435, which represents 0.13% of purchases, which is within
 9 the OEB's threshold of +/- 1%.

10 **Table 26 –Account 1588 Power Summary**

Description	Amount
Principal Activity in RSVA(Power)	(\$533,892)
Add Known Adjustments	\$70,881
Total Activity in 2022	(\$463,011)
Account 4705 - Power Purchased	\$351,231,435
Absolute Variance as a % of Power Purchased	0.13%

11

1 **Brampton RZ**

2 The Group 1 balances as of December 31, 2022, in the amount of \$22,306,845 have been
3 adjusted for the following items to determine the amount for disposition of \$13,846,220 as
4 identified in Table 27, below:

- 5 • Group 1 balances approved for disposition in the 2023 Annual Filing have been excluded;
- 6 • Principal adjustments which are not included in the audited financial statements have been
7 identified separately as an adjustment to the balance requested for disposition
8 Consequently, the account balances on Tab 3. Continuity Schedule differ from the annual
9 RRR filing;
- 10 • Projected carrying charges for each Group 1 Account balance to the proposed rate rider
11 implementation date are included (i.e., the amount for disposition includes projected
12 carrying charges to December 31, 2023); and
- 13 • Only eligible residual balances in Account 1595 for which rate riders have expired are
14 included.

15 **Table 27 – Group 1 Balances for Disposition – Brampton RZ**

Description	Amount
Group 1 Account Balances as of December 31, 2022	\$22,306,845
Subtract 2023 Annual Filing Disposition (EB-2022-0185) - Recovery from Customers	\$10,799,219
Add Principal Adjustments	\$1,495,170
Add Projected Carrying Charges	\$624,070
Deduct 1595 Residual Balances to be disposed in a future rate proceeding	(\$219,354)
Adjusted Group 1 Account Balances for Disposition - Recovery from Customers	\$13,846,220

16
17 Alectra Utilities has computed the disposition threshold for the Brampton RZ, based on the
18 adjusted Group 1 balances to be \$0.0033/kWh as identified in Table 28, below.

1 **Table 28 - Calculation of Disposition Threshold – Brampton RZ**

Description	Account	Amount
Low Voltage	1550	\$872,855
Smart Meter Entity Charge	1551	(\$534,393)
RSVA - Wholesale Market Service Charge excluding CBR	1580	\$12,456,090
RSVA - Wholesale Market Service Charge - Capacity Based Recovery ("CBR") Class B	1580	(\$613,303)
RSVA - Retail Transmission Network Charge	1584	\$12,781,091
RSVA - Retail Transmission Connection Charge	1586	\$2,415,115
RSVA - Power	1588	\$781,849
RSVA - Global Adjustment	1589	(\$5,533,610)
Disposition and Recovery/Refund of Regulatory Balances	1595	(\$318,849)
Group 1 Account Balances as of December 31, 2022		\$22,306,845
Subtract 2023 Annual Filing Disposition (EB-2022-0185) - Recovery from Customers		\$10,799,219
Add Principal Adjustments		\$1,495,170
Add Projected Carrying Charges		\$624,070
Deduct 1595 Residual Balances to be disposed in a future rate proceeding		(\$219,354)
Adjusted Group 1 Account Balances for Disposition - Recovery from Customers		\$13,846,220
2022 kWhs		4,169,813,181
Threshold Test \$/kWh		\$0.0033

2

3 Alectra Utilities has completed and filed the RGM as Attachment 8 for the Brampton RZ. Alectra
4 Utilities has reconciled the Group 1 balances filed in the 2022 RRR, section 2.1.7 for the Brampton
5 RZ. The variance to the RRR balance is equal to the principal adjustments made in the current
6 disposition period. A reconciliation of the balance requested for disposition is provided in Table
7 29, below. Alectra Utilities confirms that the last OEB-approved balance of \$10,799,219 for the
8 Brampton RZ has been transferred to Account 1595, and that residual balances in Account 1595
9 Sub-accounts for each vintage year have only been disposed once. Further, Alectra Utilities has
10 confirmed the accuracy of the billing determinants to the 2022 RRR, section 2.1.5.4. Alectra
11 Utilities relied upon the OEB’s prescribed interest rates to calculate carrying charges on the
12 deferral and variance account balances. The prescribed interest rates of 4.73% for 2023 Q1 and
13 4.98% for Q2-Q4 2023 were used to calculate forecasted interest for 2023. No adjustments have
14 been made to any deferral and variance account balances previously approved by the OEB on a
15 final basis.

1 **Table 29 – Deferral and Variance Account Reconciliation – Brampton RZ**

Account Description	Account	Principal Amounts as of Dec 31, 2022	Carrying Charges to Dec 31, 2022	Principal Disposition during 2023	Interest Disposition during 2023	Projected Carrying Charges to Dec 31, 2023	Total Disposition before Principal Adjustment	Principal Adjustment	Projected Carrying Charges to December 31, 2023	1595 Balances Not Claimed in 2023	Total Disposition
Group 1 Accounts:											
Low Voltage	1550	857,531	15,324	(506,826)	(9,124)	17,246	374,151				374,151
Smart Meter Entity Charge	1551	(529,645)	(4,748)	92,438	1,542	(21,500)	(461,913)				(461,913)
RSVA - Wholesale Market Service Charge excluding CBR	1580	12,255,553	200,537	(3,058,543)	(53,028)	452,263	9,796,782				9,796,782
RSVA - Wholesale Market Service Charge - CBR B	1580	(600,344)	(12,959)	322,581	5,450	(13,659)	(298,931)				(298,931)
RSVA - Retail Transmission Network Charge	1584	12,544,947	236,144	(8,076,338)	(141,062)	219,745	4,783,436				4,783,436
RSVA - Retail Transmission Connection Charge	1586	2,375,580	39,535	(597,965)	(10,466)	87,415	1,894,099				1,894,099
RSVA - Power	1588	743,516	38,333	(1,642,481)	(24,838)	(44,206)	(929,676)	308,260	15,158		(606,258)
Sub-total not including RSVA Power Global Adjustment		27,647,138	512,166	(13,467,134)	(231,526)	697,304	15,157,948	308,260	15,158		15,481,366
RSVA - Power Global Adjustment	1589	(5,450,627)	(82,983)	2,787,891	57,334	(130,940)	(2,819,325)	1,186,910	58,365		(1,574,050)
Total including RSVA Power Global Adjustment		22,196,511	429,183	(10,679,243)	(174,192)	566,364	12,338,623	1,495,170	73,523		13,907,316
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	240,053	(264,437)	(240,251)	265,438	(10)	793			793	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	(18,035)	(10,981)	18,122	10,907	4	17			17	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(115,754)	60,350	-	-	(5,692)	(61,096)			-	(61,096)
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(152,089)	(23,512)	-	-	(7,479)	(183,080)			(183,080)	-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	(53,681)	19,237	-	-	(2,640)	(37,084)			(37,084)	-
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	-	-	-	-	-	-			-	-
Total 1595		(99,506)	(219,343)	(222,129)	276,345	(15,817)	(280,450)	-	-	(219,354)	(61,096)
Total Amount for Disposition		22,097,005	209,840	(10,901,372)	102,153	550,547	12,058,173	1,495,170	73,523	(219,354)	13,846,220

2

1 Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for the Brampton
2 RZ. This approach is consistent with the EDDVAR Report which states on page 6 that “*the default*
3 *disposition period used to clear the account balances through a rate rider should be one year*”.

4 **Wholesale Market Participants (“WMPs”)**

5 WMPs participate directly in the IESO administered market and settle commodity and market-
6 related charges directly with the IESO. Alectra Utilities has established separate rate riders to
7 dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power,
8 Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589
9 RSVA – Global Adjustment have not been allocated to WMPs.

10 **Global Adjustment and Capacity Based Response Disposition**

11 Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account
12 balances for the Brampton RZ. The GA rate rider is only applicable to non-RPP customers, and
13 the CBR rate rider is only applicable to Class B customers. Alectra Utilities’ Class A customers
14 are invoiced actual GA and CBR, therefore, none of the variance in the GA account balance is
15 attributed to these customers.

16 There were 14 Alectra Utilities customers in the Brampton RZ that transitioned between Class A
17 and Class B during 2022 under the IESO’s Industrial Conservation Initiative (“ICI”). These
18 transition customers paid GA and CBR during the period they were Class B customers. As such,
19 these customers will only be allocated the portion of the GA and CBR account balance which
20 accrued to them as a Class B customer.

21 These GA and CBR amounts will be settled through twelve equal adjustments to bills as directed
22 in the Chapter 3 Filing Requirements. These customers will not be charged or refunded the
23 general GA and CBR rate riders.

24 Table 30 below identifies the GA and CBR balances disposed of through rate riders and specific
25 bill adjustments.

26 Alectra Utilities requests disposition of its total GA balance of (\$1,574,050), of which (\$1,535,861)
27 will be disposed of via rate rider; and (\$38,189) will be disposed of via specific bill adjustments,
28 as discussed above. Alectra Utilities requests disposition of its total CBR balance of (\$298,931),
29 of which (\$296,320) will be disposed of via rate rider; and (\$2,611) will be disposed of via specific

1 bill adjustments, as discussed above. Tab “6.1a GA Allocation” and “6.2a CBR B Allocation” in
2 the RGM identifies the detailed calculation of the bill adjustments.

3 **Table 30 –Disposition of GA Balances – Brampton RZ**

Description	Amount
Global Adjustment - Non-RPP Class B Customers	(\$1,535,861)
Global Adjustment - Transition Customers	(\$38,189)
Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment	(\$1,574,050)
<hr/>	
Capacity Based Recovery - Non-RPP Class B Customers	(\$296,320)
Capacity Based Recovery - Transition Customers	(\$2,611)
Class B Non-RPP Customers only - CBR Rate Rider/Bill Adjustment	(\$298,931)

4
5 A summary of the rate riders applicable to each group of customers is identified in Table 31 below.

6 **Table 31 – Rate Riders by Customer Group – Brampton RZ**

Customers	DVA Rate Rider 1 ¹	DVA Rate Rider 2 ²	CBR B Rate Rider ³ (if applicable)	GA Rate Rider	Specific Bill Adjustment
WMPs	x				
Class A (Full Year)	x	x			
Transition Customers	x	x			x
Class B non-RPP Customers (Full Year)	x	x	x	x	
Class B RPP Customers	x	x	x		

1. DVA Rate Rider 1 = disposition of low voltage, SME, Network, Connection, IRM balances

2. DVA Rate Rider 2 = disposition of Power and Wholesale Market Service Charges (excluding CBR)

3. If the allocated CBR B amount does not produce a rate rider in one or more rate class, the entire balance is transferred into Account 1580 WMS control account

7
8 WMPs are charged DVA Rate Rider 1 only, which includes account balances for low voltage
9 charges, retail transmission network charges, and retail transmission connection charges.

10 Class A customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2, the latter of
11 which includes account balances for power and wholesale market service charges excluding
12 CBR.

13 Transition customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2; and a
14 customer specific bill adjustment for their portion of the GA and CBR account balances.

15 Class B, non-RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the GA and
16 CBR Rate Rider.

17 Class B RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the CBR Rate
18 Rider.

1 The Group 1 DVAs disposition by customer group is identified in Table 32, below.

2 **Table 32 – Group 1 DVAs Disposition by Customer Group – Brampton RZ**

Description	Account	Amount
Low Voltage	1550	\$374,151
Smart Meter Entity Charge (Residential and GS<50kW Classes Only)	1551	(\$461,913)
Retail Transmission Network Charge	1584	\$4,783,436
Retail Transmission Connection Charge	1586	\$1,894,099
Disposition and Recovery/Refund of Regulatory Balances	1595	(\$61,096)
All Customers - DVA Rate Rider 1		\$6,528,677
Power	1588	(\$606,258)
Wholesale Market Service Charge excluding CBR	1580	\$9,796,782
All Customers ex WMPs - DVA Rate Rider 2		\$9,190,524
Wholesale Market Service Charge - CBR Class B	1580	(\$296,320)
Capacity Based Recovery - Transition Customers	1580	(\$2,611)
All Class B Customers ex WMPs - CBR B Rate Rider/Bill Adjustment		(\$298,931)
Global Adjustment - Non-RPP Class B Customers	1589	(\$1,535,861)
Global Adjustment - Transition Customers	1589	(\$38,189)
Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment		(\$1,574,050)
Total (Repayment to)/Recovery from Customers		\$13,846,220
Disposition via Rate Rider		\$13,887,020
Global Adjustment - Transition Customers		(\$38,189)
Capacity Based Recovery - Transition Customers		(\$2,611)

3

4 All balances claimed are allocated to the rate classes based on the default cost allocation

5 methodology as identified in the EDDVAR report. The 2022 actuals reported in Alectra Utilities

6 2022 RRRs have been used to calculate the rate riders as per the Chapter 3 Filing Requirements

7 issued by the OEB on June 15, 2023.

8 The billing determinants, billing adjustments and calculation of the rate riders are provided in Tabs

9 4 through 7 in the RGM Model filed as Attachment 8. Alectra Utilities requests disposition of the

10 Brampton RZ adjusted Group 1 balances, through the rate riders identified in Table 33, below.

1 **Table 33 – Deferral and Variance Account Riders – Brampton RZ**

2

Customer Class	Deferral/Variance Account Rate Rider		Deferral/Variance Account Rate Rider for Non-WMP		Global Adjustment Rate Rider Non-RPP Class B		CBR B Rate Rider Class B Consumer	
	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	0.0036				(0.0015)		(0.0001)	
General Service Less Than 50 kW	0.0038				(0.0015)		(0.0001)	
General Service 50 To 699 Kw		0.5825		0.7814	(0.0015)			(0.0343)
General Service 700 To 4,999 kW		0.7428		0.9706	(0.0015)			(0.0281)
Large Use		2.0317						
Unmetered Scattered Load	0.0039				(0.0015)		(0.0001)	
Street Lighting		1.3929			(0.0015)			(0.0354)
Embedded Distributor								
Distributed Generation	0.0039				(0.0015)		(0.0001)	
Energy From Waste								

3

4 **GA Analysis Workform**

5 The GA Analysis Workform (“GA Workform”) for the Brampton RZ is filed as Attachment 18. The
6 GA Workform compares the principal activity in the general ledger for Account 1589, Global
7 Adjustment to the expected principal balance based on monthly GA volumes, revenue and costs.
8 The GA workform provides a tool to assess if the principal activity in Account 1589 for a specific
9 year is reasonable. Distributors are required to submit a GA Workform for each year that has not
10 previously been approved by the OEB for disposition. Alectra Utilities has completed the GA
11 Workform for 2022 for the Brampton RZ.

12 **GA 2022**

13 The principal activity in Account 1589 recorded in 2022 was (\$2,662,736) as identified in Table
14 34 below. The principal activity balance, after known adjustments of \$1,198,700 was
15 (\$1,464,036). This is compared to the expected principal balance in Account 1589 of (\$1,006,826)
16 calculated in Attachment 18, which results in an unreconciled difference of (\$457,210). This
17 represents (0.78%) of Alectra Utilities 2022 IESO purchases in the Brampton RZ, which is within
18 the OEB’s threshold (+/- 1% of IESO purchases).

1 **Table 34 – GA Workform Summary**

Description	Amount
Principal Activity in RSVA(GA)	(\$2,662,736)
Add Known Adjustments	\$1,198,700
Adjusted Principal Activity in RSVA(GA)	(\$1,464,036)
Expected Principal Activity in RSVA(GA)	(\$1,006,826)
Variance \$	(\$457,210)
Total 2022 IESO Purchases	\$58,662,255
Absolute Variance as a % of IESO Purchases	0.78%

2
3 **Account 1588**

4 The GA Workform also includes a reasonability test for Account 1588, RSVA Power, and
5 compares the annual Account 1588 variance to the Cost of Power purchases in the respective
6 year. Distributors are required to explain variances greater than +/- 1% of Cost of Power
7 purchased.

8 The transactions in Account 1588 recorded in 2022 was (\$898,965) as identified in Table 35
9 below. The transactions, after principal adjustments of \$308,261 was (\$590,704). This is
10 compared to the power purchased of \$303,182,240, which represents (0.19%) of purchases,
11 which is within the OEB's threshold of +/- 1%.

12 **Table 35 – Account 1588 Power Summary**

Description	Amount
Principal Activity in RSVA(Power)	(\$898,965)
Add Known Adjustments	\$308,261
Total Activity in 2022	(\$590,704)
Account 4705 - Power Purchased	\$303,182,240
Absolute Variance as a % of Power Purchased	0.19%

13
14 **PowerStream RZ**

15 The Group 1 balances as of December 31, 2022, in the amount of \$49,139,143 have been
16 adjusted for the following items to determine the amount for disposition of \$35,270,372 as
17 identified in Table 36, below:

- 18 • Group 1 balances approved for disposition in the 2023 Annual Filing have been excluded;

- 1 • Principal adjustments which are not included in the audited financial statements have been
- 2 identified separately as an adjustment to the balance requested for disposition
- 3 Consequently, the account balances on Tab 3. Continuity Schedule differ from the annual
- 4 RRR filing;
- 5 • Projected carrying charges for each Group 1 Account balance to the proposed rate rider
- 6 implementation date are included (i.e., the amount for disposition includes projected
- 7 carrying charges to December 31, 2023); and
- 8 • Only eligible residual balances in Account 1595 for which rate riders have expired are
- 9 included.

10 **Table 36 – Group 1 Balances for Disposition – PowerStream RZ**

Description	Amount
Group 1 Account Balances as of December 31, 2022	\$49,139,143
Subtract 2023 Annual Filing Disposition (EB-2022-0185) - Recovery from Customers	\$18,565,839
Add Principal Adjustments	\$3,358,073
Add Projected Carrying Charges	\$1,630,058
Deduct 1595 Residual Balances to be disposed in a future rate proceeding	\$291,063
Adjusted Group 1 Account Balances for Disposition - Recovery from Customers	\$35,270,372

11

12 Alectra Utilities has computed the disposition threshold for the PowerStream RZ, based on the

13 adjusted Group 1 balances to be \$0.0040/kWh, as identified in Table 37, below.

1 **Table 37 - Calculation of Disposition Threshold – PowerStream RZ**

Description	Account	Amount
Low Voltage	1550	\$6,085,708
Smart Meter Entity Charge	1551	(\$1,212,704)
RSVA - Wholesale Market Service Charge excluding CBR	1580	\$27,410,549
RSVA - Wholesale Market Service Charge - Capacity Based Recovery ("CBR") Class B	1580	(\$1,872,095)
RSVA - Retail Transmission Network Charge	1584	\$28,066,927
RSVA - Retail Transmission Connection Charge	1586	\$1,070,366
RSVA - Power	1588	\$2,893,144
RSVA - Global Adjustment	1589	(\$12,529,184)
Disposition and Recovery/Refund of Regulatory Balances	1595	(\$773,568)
Group 1 Account Balances as of December 31, 2022		\$49,139,143
Subtract 2023 Annual Filing Disposition (EB-2022-0185) - Recovery from Customers		\$18,565,839
Add Principal Adjustments		\$3,358,073
Add Projected Carrying Charges		\$1,630,058
Deduct 1595 Residual Balances to be disposed in a future rate proceeding		\$291,063
Adjusted Group 1 Account Balances for Disposition - Recovery from Customers		\$35,270,372
2022 kWhs		8,815,961,393
Threshold Test \$/kWh		\$0.0040

2

3 Alectra Utilities has completed and filed the RGM as Attachment 9 for the PowerStream RZ.

4 Alectra Utilities has reconciled the Group 1 balances filed in the 2022 RRR, section 2.1.7 for the

5 PowerStream RZ. The variance to the RRR balance is equal to the principal adjustments made

6 in the current disposition period. A reconciliation of the balance requested for disposition is

7 provided in Table 38, below. Alectra Utilities confirms that the last OEB approved balance of

8 \$18,565,839 for the PowerStream RZ has been transferred to Account 1595, and that residual

9 balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.

10 Further, Alectra Utilities has confirmed the accuracy of the billing determinants to the 2022 RRR,

11 section 2.1.5.4. Alectra Utilities relied upon the OEB's prescribed interest rates to calculate

12 carrying charges on the deferral and variance account balances. The prescribed interest rates of

13 4.73% for 2023 Q1 and 4.98% for Q2-Q4 2023 were used to calculate forecasted interest for

14 2023. No adjustments have been made to any deferral and variance account balances previously

15 approved by the OEB on a final basis.

1 **Table 38 – Deferral and Variance Account Reconciliation – PowerStream RZ**

Account Description		Principal Account Amounts as of Dec 31, 2022	Carrying Charges to Dec 31, 2022	Principal Disposition during 2023	Interest Disposition during 2023	Projected Carrying Charges to Dec 31, 2023	Total Disposition before Principal Adjustment	Principal Adjustment	Projected Carrying Charges to December 31, 2023	1595 Balances Not Claimed in 2023	Total Disposition
Group 1 Accounts:											
Low Voltage	1550	5,966,754	118,954	(4,393,003)	(78,003)	77,389	1,692,091				1,692,091
Smart Meter Entity Charge	1551	(1,193,334)	(19,370)	204,206	3,264	(48,640)	(1,053,874)				(1,053,874)
RSVA - Wholesale Market Service Charge excluding CBR	1580	26,969,973	440,576	(7,135,187)	(123,945)	975,376	21,126,793				21,126,793
RSVA - Wholesale Market Service Charge - CBR B	1580	(1,834,892)	(37,203)	952,015	16,244	(43,415)	(947,251)				(947,251)
RSVA - Retail Transmission Network Charge	1584	27,573,472	493,455	(15,911,033)	(273,850)	573,501	12,455,546				12,455,546
RSVA - Retail Transmission Connection Charge	1586	1,062,143	8,223	896,620	17,738	96,322	2,081,046				2,081,046
RSVA - Power	1588	2,834,520	58,624	(1,898,671)	(34,053)	46,020	1,006,440	940,777	46,263		1,993,480
Sub-total not including RSVA Power Global Adjustment		61,378,636	1,063,259	(27,285,053)	(472,605)	1,676,553	36,360,791	940,777	46,263		37,347,831
RSVA - Power Global Adjustment	1589	(12,249,499)	(279,685)	8,533,689	157,244	(182,725)	(4,020,976)	2,417,296	118,869		(1,484,811)
Total including RSVA Power Global Adjustment		49,129,137	783,574	(18,751,364)	(315,361)	1,493,828	32,339,815	3,358,073	165,132		35,863,020
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	-	-	-	-	-			-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	1,130,891	(706,369)	(1,131,708)	711,079	(40)	3,853			3,853	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	(737,191)	(187,002)	737,586	183,929	19	(2,659)			(2,659)	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(82,985)	(505,582)	-	-	(4,081)	(592,648)			-	(592,648)
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(644,304)	622,003	-	-	(31,684)	(53,985)			(53,985)	-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	139,970	197,001	-	-	6,883	343,854			343,854	-
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	-	-	-	-	-	-			-	-
Total 1595		(193,619)	(579,949)	(394,122)	895,008	(28,903)	(301,585)	-	-	291,063	(592,648)
Total Amount for Disposition		48,935,518	203,625	(19,145,486)	579,647	1,464,925	32,038,230	3,358,073	165,132	291,063	35,270,372

2

1 Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for the
2 PowerStream RZ. This approach is consistent with the EDDVAR Report which states on page 6
3 that “*the default disposition period used to clear the account balances through a rate rider should*
4 *be one year*”.

5 **Wholesale Market Participants (“WMPs”)**

6 WMPs participate directly in the IESO administered market and settle commodity and market-
7 related charges directly with the IESO. Alectra Utilities has established separate rate riders to
8 dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power,
9 Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589
10 RSVA – Global Adjustment have not been allocated to WMPs.

11 **Global Adjustment and Capacity Based Response Disposition**

12 Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account
13 balances for the PowerStream RZ. The GA rate rider is only applicable to non-RPP customers,
14 and the CBR rate rider is only applicable to Class B customers. Alectra Utilities’ Class A customers
15 are invoiced actual GA and CBR, therefore, none of the variance in the GA account balance is
16 attributed to these customers.

17 There were 25 Alectra Utilities customers in the PowerStream RZ that transitioned between Class
18 A and Class B during 2022 under the IESO’s Industrial Conservation Initiative (“ICI”). These
19 transition customers paid GA and CBR during the period they were Class B customers. As such,
20 these customers will only be allocated the portion of the GA and CBR account balance which
21 accrued to them as a Class B customer.

22 These GA and CBR amounts will be settled through twelve equal adjustments to bills as directed
23 in the Chapter 3 Filing Requirements. These customers will not be charged or refunded the
24 general GA and CBR rate riders.

25 Table 39 below identifies the GA and CBR balances disposed of through rate riders and specific
26 bill adjustments.

27 Alectra Utilities requests disposition of its total GA balance of (\$1,484,811), of which (\$1,449,652)
28 will be disposed of via rate rider; and (\$35,159) will be disposed of via specific bill adjustments,
29 as discussed above. Alectra Utilities requests disposition of its total CBR balance of (\$947,251),

1 of which (\$938,330) will be disposed of via rate rider; and (\$8,921) will be disposed of via specific
2 bill adjustments, as discussed above. Tab “6.1a GA Allocation” and “6.2a CBR B Allocation” in
3 the RGM identifies the detailed calculation of the bill adjustments.

4 **Table 39 –Disposition of GA and CBR Balances – PowerStream RZ**

Description	Amount
Global Adjustment - Non-RPP Class B Customers	(\$1,449,652)
Global Adjustment - Transition Customers	(\$35,159)
Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment	(\$1,484,811)
Capacity Based Recovery - Non-RPP Class B Customers	(\$938,330)
Capacity Based Recovery - Transition Customers	(\$8,921)
Class B Non-RPP Customers only - CBR Rate Rider/Bill Adjustment	(\$947,251)

5
6 A summary of the rate riders applicable to each group of customers is identified in Table 40 below.

7 **Table 40 – Rate Riders by Customer Group – PowerStream RZ**

Customers	DVA Rate Rider 1 ¹	DVA Rate Rider 2 ²	CBR B Rate Rider ³ (if applicable)	GA Rate Rider	Specific Bill Adjustment
WMPs	x				
Class A (Full Year)	x	x			
Transition Customers	x	x			x
Class B non-RPP Customers (Full Year)	x	x	x	x	
Class B RPP Customers	x	x	x		

1. DVA Rate Rider 1 = disposition of low voltage, SME, Network, Connection, IRM balances

2. DVA Rate Rider 2 = disposition of Power and Wholesale Market Service Charges (excluding CBR)

3. If the allocated CBR B amount does not produce a rate rider in one or more rate class, the entire balance is transferred into Account 1580 WMS control account

8
9 WMPs are charged DVA Rate Rider 1 only, which includes account balances for low voltage
10 charges, retail transmission network charges, and retail transmission connection charges.

11 Class A customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2, the latter of
12 which includes account balances for power and wholesale market service charges excluding
13 CBR.

14 Transition customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2; and a
15 customer specific bill adjustment for their portion of the GA and CBR account balances.

16 Class B, non-RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the GA and
17 CBR Rate Rider.

1 Class B, RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the CRB Rate
2 Rider.

3 The Group 1 DVAs disposition by customer group is identified in Table 41, below.

4 **Table 41 – Group 1 DVAs Disposition by Customer Group – PowerStream RZ**

Description	Account	Amount
Low Voltage	1550	\$1,692,091
Smart Meter Entity Charge (Residential and GS<50kW Classes Only)	1551	(\$1,053,874)
Retail Transmission Network Charge	1584	\$12,455,546
Retail Transmission Connection Charge	1586	\$2,081,046
Disposition and Recovery/Refund of Regulatory Balances	1595	(\$592,648)
All Customers - DVA Rate Rider 1		\$14,582,161
Power	1588	\$1,993,480
Wholesale Market Service Charge excluding CBR	1580	\$21,126,793
All Customers ex WMPs - DVA Rate Rider 2		\$23,120,273
Wholesale Market Service Charge - CBR Class B	1580	(\$938,330)
Capacity Based Recovery - Transition Customers	1580	(\$8,921)
All Class B Customers ex WMPs - CBR B Rate Rider/Bill Adjustment		(\$947,251)
Global Adjustment - Non-RPP Class B Customers	1589	(\$1,449,652)
Global Adjustment - Transition Customers	1589	(\$35,159)
Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment		(\$1,484,811)
Total (Repayment to)/Recovery from Customers		\$35,270,372
Disposition via Rate Rider		\$35,314,452
Global Adjustment - Transition Customers		(\$35,159)
Capacity Based Recovery - Transition Customers		(\$8,921)

5
6 All balances claimed are allocated to the rate classes based on the default cost allocation
7 methodology as identified in the EDDVAR report. The 2022 actuals reported in Alectra Utilities
8 2022 RRRs have been used to calculate the rate riders as per the Chapter 3 Filing Requirements
9 issued by the OEB on June 15, 2023.

10 The billing determinants, billing adjustments and calculation of the rate riders are provided in Tabs
11 4 through 7 in the RGM Model filed as Attachment 9. Alectra Utilities requests disposition of the
12 PowerStream RZ adjusted Group 1 balances, through the rate riders identified in Table 42, below.

1 **Table 42 – Deferral and Variance Account Riders – PowerStream RZ**

Customer Class	Deferral/Variance Account Rate Rider		Deferral/Variance Account Rate Rider for Non-WMP		Global Adjustment Rate Rider Non-RPP Class B		CBR B Rate Rider Class B Consumer	
	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	0.0041				(0.0005)		(0.0001)	
General Service Less Than 50 kW	0.0043				(0.0005)		(0.0001)	
General Service 50 To 4,999 Kw		0.6763		1.0018	(0.0005)			(0.0456)
Large Use		2.8096						
Unmetered Scattered Load	0.0044				(0.0005)		(0.0001)	
Street Lighting		1.5498			(0.0005)			(0.0471)
Sentinel Lighting		1.6306			(0.0005)			(0.0497)

2
3 **GA Analysis Workform**

4 The GA Analysis Workform (“GA Workform”) for the PowerStream RZ is filed as Attachment 19.
5 The GA Workform compares the principal activity in the general ledger for Account 1589, Global
6 Adjustment to the expected principal balance based on monthly GA volumes, revenue and costs.
7 The GA Workform provides a tool to assess if the principal activity in Account 1589 for a specific
8 year is reasonable. Distributors are required to submit a GA Workform for each year that has not
9 previously been approved by the OEB for disposition. Alectra Utilities has completed the GA
10 Workform for 2022 for the PowerStream RZ.

11 **GA 2022**

12 The principal activity in Account 1589 recorded in 2022 was (\$3,715,810) as identified in Table
13 43 below. The principal activity balance, after known adjustments of \$2,732,584 was (\$983,226).
14 This is compared to the expected principal balance in Account 1589 of (\$2,279,737) calculated in
15 Attachment 19, which results in an unreconciled difference of \$1,296,511. This represents 0.84%
16 of Alectra Utilities 2022 IESO purchases in the PowerStream RZ, which is within the OEB’s
17 threshold (+/- 1% of IESO purchases).

1 **Table 43 – GA Workform Summary**

Description	Amount
Principal Activity in RSVA(GA)	(\$3,715,810)
Add Known Adjustments	\$2,732,584
Adjusted Principal Activity in RSVA(GA)	(\$983,226)
Expected Principal Activity in RSVA(GA)	(\$2,279,737)
Variance \$	\$1,296,511
Total 2022 IESO Purchases	\$154,680,986
Absolute Variance as a % of IESO Purchases	0.84%

2
3 **Account 1588**

4 The GA Workform also includes a reasonability test for Account 1588, RSVA Power, and
5 compares the annual Account 1588 variance to the Cost of Power purchases in the respective
6 year. Distributors are required to explain variances greater than +/- 1% of Cost of Power
7 purchased.

8 The transactions in Account 1588 recorded in 2022 was \$935,848 as identified in Table 44 below.
9 The transactions, after principal adjustments of \$940,778 was \$1,876,626. This is compared to
10 the power purchased of \$662,293,622, which represents 0.28% of purchases, which is within the
11 OEB's threshold of +/- 1%.

12 **Table 44 – Account 1588 Power Summary**

Description	Amount
Principal Activity in RSVA(Power)	\$935,848
Add Known Adjustments	\$940,778
Total Activity in 2022	\$1,876,626
Account 4705 - Power Purchased	\$662,293,622
Absolute Variance as a % of Power Purchased	0.28%

13
14 **Enersource RZ**

15 The Group 1 balances as of December 31, 2022, in the amount of \$42,434,597 have been
16 adjusted for the following items to determine the amount for disposition of \$27,968,597 as
17 identified in Table 45, below:

- 18 • Group 1 balances approved for disposition in the 2023 Annual Filing have been excluded;

- 1 • Principal adjustments which are not included in the audited financial statements have been
- 2 identified separately as an adjustment to the balance requested for disposition.
- 3 Consequently, the account balances on Tab 3. Continuity Schedule differ from the annual
- 4 RRR filing;
- 5 • Projected carrying charges for each Group 1 Account balance to the proposed rate rider
- 6 implementation date are included (i.e., the amount for disposition includes projected
- 7 carrying charges to December 31, 2023); and
- 8 • Only eligible residual balances in Account 1595 for which rate riders have expired are
- 9 included.

10 **Table 45 – Group 1 Balances for Disposition – Enersource RZ**

Description	Amount
Group 1 Account Balances as of December 31, 2022	\$42,434,597
Subtract 2023 Annual Filing Disposition (EB-2022-0185) - Recovery from Customers	\$14,081,422
Add Principal Adjustments	(\$615,561)
Add Projected Carrying Charges	\$1,320,034
Deduct 1595 Residual Balances to be disposed in a future rate proceeding	\$1,089,051
Adjusted Group 1 Account Balances for Disposition - Recovery from Customers	\$27,968,597

11

12 Alectra Utilities has computed the disposition threshold for the Enersource RZ, based on the

13 adjusted Group 1 balances to be \$0.0040/kWh, as identified in Table 46, below.

1 **Table 46 - Calculation of Disposition Threshold – Enersource RZ**

Description	Account	Amount
Low Voltage	1550	\$7,403,617
Smart Meter Entity Charge	1551	(\$636,316)
RSVA - Wholesale Market Service Charge excluding CBR	1580	\$22,577,366
RSVA - Wholesale Market Service Charge - Capacity Based Recovery ("CBR") Class B	1580	(\$1,016,844)
RSVA - Retail Transmission Network Charge	1584	\$19,174,027
RSVA - Retail Transmission Connection Charge	1586	\$5,175,134
RSVA - Power	1588	(\$2,712,844)
RSVA - Global Adjustment	1589	(\$7,639,339)
Disposition and Recovery/Refund of Regulatory Balances	1595	\$109,796
Group 1 Account Balances as of December 31, 2022		\$42,434,597
Subtract 2023 Annual Filing Disposition (EB-2022-0185) - Recovery from Customers		\$14,081,422
Add Principal Adjustments		(\$615,561)
Add Projected Carrying Charges		\$1,320,034
Deduct 1595 Residual Balances to be disposed in a future rate proceeding		\$1,089,051
Adjusted Group 1 Account Balances for Disposition - Recovery from Customers		\$27,968,597
2022 kWhs		7,040,294,658
Threshold Test \$/kWh		\$0.0040

2

3 Alectra Utilities has completed and filed the RGM as Attachment 10 for the Enersource RZ.

4 Alectra Utilities has reconciled the Group 1 balances filed in the 2022 RRR, section 2.1.7 for the

5 Enersource RZ. The variance to the RRR balance is equal to the principal adjustments made in

6 the current disposition period. A reconciliation of the balance requested for disposition is provided

7 in Table 47, below. Alectra Utilities confirms that the last OEB-approved balance of \$14,081,822

8 for the Enersource RZ has been transferred to Account 1595, and that residual balances in

9 Account 1595 Sub-accounts for each vintage year have only been disposed once. Further, Alectra

10 Utilities has confirmed the accuracy of the billing determinants to the 2022 RRR, section 2.1.5.4.

11 Alectra Utilities relied upon the OEB’s prescribed interest rates to calculate carrying charges on

12 the deferral and variance account balances. The prescribed interest rates of 4.73% for 2023 Q1

13 and 4.98% for Q2-Q4 2023 were used to calculate forecasted interest for 2023. No adjustments

14 have been made to any deferral and variance account balances previously approved by the OEB

15 on a final basis.

1 **Table 47 – Deferral and Variance Account Reconciliation – Enersource RZ**

Account Description	Account	Principal Amounts as of Dec 31, 2022	Carrying Charges to Dec 31, 2022	Principal Disposition during 2023	Interest Disposition during 2023	Projected Carrying Charges to Dec 31, 2023	Total Disposition before Principal Adjustment	Principal Adjustment	Projected Carrying Charges to December 31, 2023	1595 Balances Not Claimed in 2023	Total Disposition
Group 1 Accounts:											
Low Voltage	1550	7,268,307	135,310	(4,522,585)	(80,775)	135,021	2,935,278				2,935,278
Smart Meter Entity Charge	1551	(630,895)	(5,421)	103,118	1,623	(25,953)	(557,528)				(557,528)
RSVA - Wholesale Market Service Charge excluding CBR	1580	22,208,449	368,917	(6,325,958)	(111,909)	781,021	16,920,520				16,920,520
RSVA - Wholesale Market Service Charge - CBR B	1580	(993,333)	(23,511)	596,647	10,560	(19,507)	(429,144)				(429,144)
RSVA - Retail Transmission Network Charge	1584	18,837,049	336,978	(10,757,675)	(187,432)	397,304	8,626,224				8,626,224
RSVA - Retail Transmission Connection Charge	1586	5,092,447	82,687	(1,660,123)	(28,625)	168,785	3,655,171				3,655,171
RSVA - Power	1588	(2,635,859)	(76,985)	3,145,466	64,776	25,060	522,458	(918,278)	(45,156)		(440,976)
Sub-total not including RSVA Power Global Adjustment		49,146,165	817,975	(19,421,110)	(331,782)	1,461,731	31,672,979	(918,278)	(45,156)		30,709,545
RSVA - Power Global Adjustment	1589	(7,516,282)	(123,057)	5,138,082	97,713	(116,948)	(2,520,492)	302,717	14,885		(2,202,890)
Total including RSVA Power Global Adjustment		41,629,883	694,918	(14,283,028)	(234,069)	1,344,783	29,152,487	(615,561)	(30,271)		28,506,655
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	(1)	-	-	-	(1)			(1)	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(459,621)	(42,110)	459,622	40,112	-	(1,997)			(1,997)	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	14,583	49,239	(14,798)	(49,261)	(11)	(248)			(248)	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(291,007)	(232,741)	-	-	(14,310)	(538,058)			-	(538,058)
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	518,564	504,520	-	-	25,500	1,048,584			1,048,584	-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	(115,046)	163,416	-	-	(5,657)	42,713			42,713	-
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	-	-	-	-	-	-			-	-
Total 1595		(332,527)	442,323	444,824	(9,149)	5,522	550,993	-	-	1,089,051	(538,058)
Total Amount for Disposition		41,297,356	1,137,241	(13,838,204)	(243,218)	1,350,305	29,703,480	(615,561)	(30,271)	1,089,051	27,968,597

2
3 Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for the
4 Enersource RZ. This approach is consistent with the EDDVAR Report which states on page 6
5 that “*the default disposition period used to clear the account balances through a rate rider should*
6 *be one year*”.

7 **Wholesale Market Participants (“WMPs”)**

8 WMPs participate directly in the IESO administered market and settle commodity and market-
9 related charges directly with the IESO. Alectra Utilities has established separate rate riders to
10 dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power,
11 Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589
12 RSVA – Global Adjustment have not been allocated to WMPs.

13 **Global Adjustment and Capacity Based Response Disposition**

14 Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account
15 balances for the Enersource RZ. The GA rate rider is only applicable to non-RPP customers, and
16 the CBR rate rider is only applicable to Class B customers. Alectra Utilities’ Class A customers
17 are invoiced actual GA, therefore, none of the variance in the GA account balance is attributed to
18 these customers.

19 There were 37 Alectra Utilities customers in the Enersource RZ that transitioned between Class
20 A and Class B during 2022 under the IESO’s Industrial Conservation Initiative (“ICI”). These
21 transition customers paid GA and CBR during the period they were Class B customers. As such,

1 these customers will only be allocated the portion of the GA and CBR account balance which
2 accrued to them as a Class B customer.

3 These GA and CBR amounts will be settled through twelve equal adjustments to bills as directed
4 in the Chapter 3 Filing Requirements. These customers will not be charged or refunded the
5 general GA and CBR rate riders.

6 Table 48 below identifies the GA and CBR balances disposed of through rate riders and specific
7 bill adjustments.

8 Alectra Utilities requests disposition of its total GA balance of (\$2,202,890), of which (\$2,137,258)
9 will be disposed of via rate rider and (\$65,632) will be disposed of via specific bill adjustments, as
10 discussed above. Alectra Utilities requests disposition of its total CBR balance of (\$429,144), of
11 which (\$423,243) will be disposed of via rate rider and (\$5,901) will be disposed of via specific bill
12 adjustments, as discussed above. Tab “6.1a GA Allocation” and “6.2a CBR B Allocation” in the
13 RGM identifies the detailed calculation of the bill adjustments.

14 **Table 48 –Disposition of GA Balances – Enersource RZ**

Description	Amount
Global Adjustment - Non-RPP Class B Customers	(\$2,137,258)
Global Adjustment - Transition Customers	(\$65,632)
Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment	(\$2,202,890)
Capacity Based Recovery - Non-RPP Class B Customers	(\$423,243)
Capacity Based Recovery - Transition Customers	(\$5,901)
Class B Non-RPP Customers only - CBR Rate Rider/Bill Adjustment	(\$429,144)

15
16 A summary of the rate riders applicable to each group of customers is identified in Table 49 below.

1 Table 49 – Rate Riders by Customer Group – Enersource RZ

Customers	DVA Rate Rider 1¹	DVA Rate Rider 2²	CBR B Rate Rider³ (if applicable)	GA Rate Rider	Specific Bill Adjustment
WMPs	x				
Class A (Full Year)	x	x			
Transition Customers	x	x			x
Class B non-RPP Customers (Full Year)	x	x	x	x	
Class B RPP Customers	x	x	x		

1. DVA Rate Rider 1 = disposition of low voltage, SME, Network, Connection, IRM balances

2. DVA Rate Rider 2 = disposition of Power and Wholesale Market Service Charges (excluding CBR)

3. If the allocated CBR B amount does not produce a rate rider in one or more rate class, the entire balance is transferred into Account 1580 WMS control account

2
 3 WMPs are charged DVA Rate Rider 1 only, which includes account balances for low voltage
 4 charges, retail transmission network charges, and retail transmission connection charges.

5 Class A customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2, the latter of
 6 which includes account balances for power and wholesale market service charges excluding
 7 CBR.

8 Transition customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2; and a
 9 customer specific bill adjustment for their portion of the GA and CBR account balances.

10 Class B, non-RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the GA and
 11 CBR Rate Rider.

12 Class B RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the CBR Rate
 13 Rider.

14 The Group 1 DVAs disposition by customer group is identified in Table 50, below.

1 **Table 50 – Group 1 DVAs Disposition by Customer Group – Enersource RZ**

Description	Account	Amount
Low Voltage	1550	\$2,935,278
Smart Meter Entity Charge (Residential and GS<50kW Classes Only)	1551	(\$557,528)
Retail Transmission Network Charge	1584	\$8,626,224
Retail Transmission Connection Charge	1586	\$3,655,171
Disposition and Recovery/Refund of Regulatory Balances	1595	(\$538,058)
All Customers - DVA Rate Rider 1		\$14,121,087
Power	1588	(\$440,976)
Wholesale Market Service Charge excluding CBR	1580	\$16,920,520
All Customers ex WMPs - DVA Rate Rider 2		\$16,479,544
Wholesale Market Service Charge - CBR Class B	1580	(\$423,243)
Capacity Based Recovery - Transition Customers	1580	(\$5,901)
All Class B Customers ex WMPs - CBR B Rate Rider/Bill Adjustment		(\$429,144)
Global Adjustment - Non-RPP Class B Customers	1589	(\$2,137,258)
Global Adjustment - Transition Customers	1589	(\$65,632)
Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment		(\$2,202,890)
Total (Repayment to)/Recovery from Customers		\$27,968,597
Disposition via Rate Rider		\$28,040,130
Global Adjustment - Transition Customers		(\$65,632)
Capacity Based Recovery - Transition Customers		(\$5,901)

2

3 All balances claimed are allocated to the rate classes based on the default cost allocation
4 methodology as identified in the EDDVAR report. The 2022 actuals reported in Alectra Utilities
5 2022 RRRs have been used to calculate the rate riders as per the Chapter 3 Filing Requirements
6 issued by the OEB on June 15, 2023.

7 The billing determinants, billing adjustments and calculation of the rate riders are provided in Tabs
8 4 through 7 in the RGM Model filed as Attachment 10. Alectra Utilities requests disposition of the
9 Enersource RZ adjusted Group 1 balances of \$27,968,597 through the rate riders identified in
10 Table 51, below.

1 **Table 51 – Deferral and Variance Account Riders – Enersource RZ**

Customer Class	Deferral/Variance Account Rate Rider		Deferral/Variance Account Rate Rider for Non-WMP		Global Adjustment Rate Rider Non-RPP Class B		CBR B Rate Rider Class B Consumer	
	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	0.0041				(0.0010)		(0.0001)	
General Service Less Than 50 kW	0.0044				(0.0010)		(0.0001)	
General Service 50 To 499 Kw		1.5506			(0.0010)			(0.0301)
General Service 500 To 4,999 kW		0.8836		0.9950	(0.0010)			(0.0309)
Large Use		2.6007						
Unmetered Scattered Load	0.0044				(0.0010)		(0.0001)	
Street Lighting		1.6266			(0.0010)			(0.0316)

3 **GA Analysis Workform**

4 The GA Analysis Workform (“GA Workform”) for the Enersource RZ is filed as Attachment 20.
5 The GA Workform compares the principal activity in the general ledger for Account 1589, Global
6 Adjustment to the expected principal balance based on monthly GA volumes, revenue and costs.
7 The GA Workform provides a tool to assess if the principal activity in Account 1589 for a specific
8 year is reasonable. Distributors are required to submit a GA Workform for each year that has not
9 previously been approved by the OEB for disposition. Alectra Utilities has completed the GA
10 Workform for 2022 for the Enersource RZ.

11 **GA 2022**

12 The principal activity in Account 1589 recorded in 2022 was (\$2,378,200) as identified in Table
13 52 below. The principal activity balance, after known adjustments of \$384,730 was (\$1,993,470).
14 This is compared to the expected principal balance in Account 1589 of (\$1,296,590) calculated in
15 Attachment 20, which results in an unreconciled difference of (\$696,880). This represents (0.55%)
16 of Alectra Utilities 2022 IESO purchases in the Enersource RZ, which is within the OEB’s
17 threshold (+/- 1% of IESO purchases).

18 **Table 52 – GA Workform Summary**

Description	Amount
Principal Activity in RSVA(GA)	(\$2,378,200)
Add Known Adjustments	\$384,730
Adjusted Principal Activity in RSVA(GA)	(\$1,993,470)
Expected Principal Activity in RSVA(GA)	(\$1,296,590)
Variance \$	(\$696,880)
Total 2022 IESO Purchases	\$127,226,409
Absolute Variance as a % of IESO Purchases	0.55%

19

1 **Account 1588**

2 The GA Workform also includes a reasonability test for Account 1588, RSVA Power, and
 3 compares the annual Account 1588 variance to the Cost of Power purchases in the respective
 4 year. Distributors are required to explain variances greater than +/- 1% of Cost of Power
 5 purchased.

6 The transactions in Account 1588 recorded in 2022 was \$509,607 as identified in Table 53 below.
 7 The transactions, after principal adjustments of (\$918,277) was (\$408,670). This is compared to
 8 the power purchased of \$480,091,265, which represents 0.09% of purchases, which is within the
 9 OEB's threshold of +/- 1%.

10 **Table 53 – Account 1588 Power Summary**

Description	Amount
Principal Activity in RSVA(Power)	\$509,607
Add Known Adjustments	(\$918,277)
Total Activity in 2022	(\$408,670)
Account 4705 - Power Purchased	\$480,091,265
Absolute Variance as a % of Power Purchased	0.09%

12 **Guelph Hydro RZ**

13 The Group 1 balances as of December 31, 2022, in the amount of \$13,268,153 have been
 14 adjusted for the following items to determine the amount for disposition of \$6,881,658 as identified
 15 in Table 54, below:

- 16 • Group 1 balances approved for disposition in the 2023 Application have been excluded;
- 17 • Principal adjustments which are not included in the audited financial statements have been
 18 identified separately as an adjustment to the balance requested for disposition
 19 Consequently, the account balances on Tab 3. Continuity Schedule differ from the annual
 20 RRR filing;
- 21 • Projected carrying charges for each Group 1 Account balance to the proposed rate rider
 22 implementation date are included (i.e., the amount for disposition includes projected
 23 carrying charges to December 31, 2023); and

- 1 • Only eligible residual balances in Account 1595 for which rate riders have expired are
- 2 included.

3 **Table 54 – Group 1 Balances for Disposition – Guelph Hydro RZ**

Description	Amount
Group 1 Account Balances as of December 31, 2022	\$13,268,153
Subtract 2023 Annual Filing Disposition (EB-2022-0185) - Recovery from Customers	\$6,874,781
Add Principal Adjustments	\$60,531
Add Projected Carrying Charges	\$283,754
Deduct 1595 Residual Balances to be disposed in a future rate proceeding	(\$144,001)
Adjusted Group 1 Account Balances for Disposition - Recovery from Customers	\$6,881,658

4

5 Alectra Utilities has computed the disposition threshold for the Guelph Hydro RZ, based on the

6 adjusted Group 1 balances to be \$0.0042/kWh, as identified in Table 55, below.

7 **Table 55 - Calculation of Disposition Threshold – Guelph Hydro RZ**

Description	Account	Amount
Low Voltage	1550	\$225,218
Smart Meter Entity Charge	1551	(\$194,342)
RSVA - Wholesale Market Service Charge excluding CBR	1580	\$4,964,793
RSVA - Wholesale Market Service Charge - Capacity Based Recovery ("CBR") Class B	1580	(\$198,153)
RSVA - Retail Transmission Network Charge	1584	\$4,323,494
RSVA - Retail Transmission Connection Charge	1586	\$918,485
RSVA - Power	1588	\$2,398,059
RSVA - Global Adjustment	1589	\$770,053
Disposition and Recovery/Refund of Regulatory Balances	1595	\$60,546
Group 1 Account Balances as of December 31, 2022		\$13,268,153
Subtract 2023 Annual Filing Disposition (EB-2022-0185) - Recovery from Customers		\$6,874,781
Add Principal Adjustments		\$60,531
Add Projected Carrying Charges		\$283,754
Deduct 1595 Residual Balances to be disposed in a future rate proceeding		(\$144,001)
Adjusted Group 1 Account Balances for Disposition - Recovery from Customers		\$6,881,658
2022 kWhs		1,642,025,603
Threshold Test \$/kWh		\$0.0042

8

9 Alectra Utilities has completed and filed Tabs 3 to 7 of the RGM as Attachment 11 for the Guelph

10 Hydro RZ. Alectra Utilities has reconciled the Group 1 balances filed in the 2022 RRR, section

11 2.1.7 for the Guelph Hydro RZ. The variance to the RRR balance is equal to the principal

12 adjustments made in the current disposition period. A reconciliation of the balance requested for

13 disposition is provided in Table 56, below.

1 Alectra Utilities confirms that the last OEB approved balance of \$6,874,781 for the Guelph RZ
2 has been transferred to Account 1595, and that residual balances in Account 1595 Sub-accounts
3 for each vintage year have only been disposed once. Further, Alectra Utilities has confirmed the
4 accuracy of the billing determinants to the 2022 RRR, section 2.1.5.4. Alectra Utilities relied upon
5 the OEB's prescribed interest rates to calculate carrying charges on the deferral and variance
6 account balances. The prescribed interest rates of 4.73% for 2023 Q1 and 4.98% for Q2-Q4 2023
7 were used to calculate forecasted interest for 2023. No adjustments have been made to any
8 deferral and variance account balances previously approved by the OEB on a final basis.

1 **Table 56 – Deferral and Variance Account Reconciliation – Guelph Hydro RZ**

Account Description	Account	Principal Amounts as of Dec 31, 2022	Carrying Charges to Dec 31, 2022	Principal Disposition during 2023	Interest Disposition during 2023	Projected Carrying Charges to Dec 31, 2023	Total Disposition before Principal Adjustment	Principal Adjustment	Projected Carrying Charges to December 31, 2023	1595 Balances Not Claimed in 2023	Total Disposition
Group 1 Accounts:											
Low Voltage	1550	221,148	4,070	(127,831)	(2,316)	4,589	99,660				99,660
Smart Meter Entity Charge	1551	(192,527)	(1,815)	31,015	529	(7,942)	(170,740)				(170,740)
RSVA - Wholesale Market Service Charge excluding CBR	1580	4,876,990	87,803	(1,342,663)	(31,420)	173,801	3,764,511				3,764,511
RSVA - Wholesale Market Service Charge - CBR B	1580	(185,993)	(12,160)	98,520	9,752	(4,302)	(94,183)				(94,183)
RSVA - Retail Transmission Network Charge	1584	4,245,289	78,205	(2,680,014)	(46,721)	76,971	1,673,730				1,673,730
RSVA - Retail Transmission Connection Charge	1586	899,764	18,721	(439,662)	(8,251)	22,626	493,198				493,198
RSVA - Power	1588	2,371,742	26,317	(735,465)	3,365	80,464	1,746,423	(701,324)	(34,488)		1,010,611
Sub-total not including RSVA Power Global Adjustment		12,236,413	201,141	(5,196,100)	(75,062)	346,207	7,512,599	(701,324)	(34,488)		6,776,787
RSVA - Power Global Adjustment	1589	699,372	70,681	(1,380,785)	(50,207)	(33,508)	(694,447)	761,855	37,463		104,871
Total including RSVA Power Global Adjustment		12,935,785	271,822	(6,576,885)	(125,269)	312,699	6,818,152	60,531	2,975		6,881,658
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-	-	-	-	-	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	-	(347)	-	-	-	(347)	-	-	(347)	-
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	289,798	(100,704)	(274,759)	102,132	740	17,207	-	-	17,207	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-	-	-	-	-	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(611,897)	536,173	-	-	(30,090)	(105,814)	-	-	(105,814)	-
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	(52,264)	(213)	-	-	(2,570)	(55,047)	-	-	(55,047)	-
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	-	-	-	-	-	-	-	-	-	-
Total 1595		(374,363)	434,909	(274,759)	102,132	(31,920)	(144,001)	-	-	(144,001)	-
Total Amount for Disposition		12,561,422	706,731	(6,851,644)	(23,137)	280,779	6,674,151	60,531	2,975	(144,001)	6,881,658

2

1 Alectra Utilities is seeking a one-year disposition period for the Group 1 balances for the Guelph
2 Hydro RZ. This approach is consistent with the EDDVAR Report which states on page 6 that “*the*
3 *default disposition period used to clear the account balances through a rate rider should be one*
4 *year*”.

5 **Wholesale Market Participants (“WMPs”)**

6 WMPs participate directly in the IESO administered market and settle commodity and market-
7 related charges directly with the IESO. Alectra Utilities has established separate rate riders to
8 dispose of the balances in the RSVAs for WMPs. The balances in Account 1588 RSVA – Power,
9 Account 1580 RSVA – Wholesale Market Service Charge (including CBR) and Account 1589
10 RSVA – Global Adjustment have not been allocated to WMPs.

11 **Global Adjustment and Capacity Based Response Disposition**

12 Alectra Utilities has also established separate rate riders to dispose of the GA and CBR account
13 balances for the Guelph Hydro RZ. The GA rate rider is only applicable to non-RPP customers,
14 and the CBR rate rider is only applicable to Class B customers. Alectra Utilities’ Class A customers
15 are invoiced actual GA, therefore, none of the variance in the GA account balance is attributed to
16 these customers.

17 There were 4 Alectra Utilities customers in the Guelph RZ that transitioned between Class A and
18 Class B during 2021 under the IESO’s Industrial Conservation Initiative (“ICI”). These transition
19 customers paid GA and CBR during the period they were Class B customers. As such, these
20 customers will only be allocated the portion of the GA and CBR account balance which accrued
21 to them as a Class B customer.

22 These GA and CBR amounts will be settled through twelve equal adjustments to bills as directed
23 in the Chapter 3 Filing Requirements. These customers will not be charged or refunded the
24 general GA and CBR rate riders.

25 Table 57 below identifies the GA and CBR balances disposed of through rate riders and specific
26 bill adjustments.

27 Alectra Utilities requests disposition of its total GA balance of \$104,871, of which \$102,816 will
28 be disposed of via rate rider; and \$2,055 will be disposed of via specific bill adjustments, as
29 discussed above. Alectra Utilities requests disposition of its total CBR balance of (\$94,183), of

1 which (\$93,550) will be disposed of via rate rider; and (\$633) will be disposed of via specific bill
 2 adjustments, as discussed above. Tab “6.1a GA Allocation” and “6.2a CBR B Allocation” in the
 3 RGM identifies the detailed calculation of the bill adjustments.

4 **Table 57 –Disposition of GA Balances – Guelph Hydro RZ**

Description	Amount
Global Adjustment - Non-RPP Class B Customers	\$102,816
Global Adjustment - Transition Customers	\$2,055
Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment	\$104,871
Capacity Based Recovery - Non-RPP Class B Customers	(\$93,550)
Capacity Based Recovery - Transition Customers	(\$633)
Class B Non-RPP Customers only - CBR Rate Rider/Bill Adjustment	(\$94,183)

5
 6 A summary of the rate riders applicable to each group of customers is identified in Table 58 below.

7 **Table 58 – Rate Riders by Customer Group – Guelph Hydro RZ**

Customers	DVA Rate Rider 1 ¹	DVA Rate Rider 2 ²	CBR B Rate Rider ³ (if applicable)	GA Rate Rider	Specific Bill Adjustment
WMPs	x				
Class A (Full Year)	x	x			
Transition Customers	x	x			x
Class B non-RPP Customers (Full Year)	x	x	x	x	
Class B RPP Customers	x	x	x		

1. DVA Rate Rider 1 = disposition of low voltage, SME, Network, Connection, IRM balances

2. DVA Rate Rider 2 = disposition of Power and Wholesale Market Service Charges (excluding CBR)

3. If the allocated CBR B amount does not produce a rate rider in one or more rate class, the entire balance is transferred into Account 1580 WMS control account

8
 9 WMPs are charged DVA Rate Rider 1 only, which includes account balances for low voltage
 10 charges, retail transmission network charges, and retail transmission connection charges.

11 Class A customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2, the latter of
 12 which includes account balances for power and wholesale market service charges excluding
 13 CBR.

14 Transition customers are charged the sum of DVA Rate Rider 1 and DVA Rate Rider 2; and a
 15 customer specific bill adjustment for their portion of the GA and CBR account balances.

16 Class B, non-RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the GA and
 17 CBR Rate Rider.

1 Class B RPP customers are charged the sum of DVA Rate Riders 1 and 2; and the CBR Rate
2 Rider.

3 The Group 1 DVAs disposition by customer group is identified in Table 59, below.

4 **Table 59 – Group 1 DVAs Disposition by Customer Group – Guelph Hydro RZ**

Description	Account	Amount
Low Voltage	1550	\$99,659
Smart Meter Entity Charge (Residential and GS<50kW Classes Only)	1551	(\$170,741)
Retail Transmission Network Charge	1584	\$1,673,733
Retail Transmission Connection Charge	1586	\$493,197
Disposition and Recovery/Refund of Regulatory Balances	1595	\$0
All Customers - DVA Rate Rider 1		\$2,095,849
Power	1588	\$1,010,611
Wholesale Market Service Charge excluding CBR	1580	\$3,764,511
All Customers ex WMPs - DVA Rate Rider 2		\$4,775,122
Wholesale Market Service Charge - CBR Class B	1580	(\$93,550)
Capacity Based Recovery - Transition Customers	1580	(\$633)
All Class B Customers ex WMPs - CBR B Rate Rider/Bill Adjustment		(\$94,183)
Global Adjustment - Non-RPP Class B Customers	1589	\$102,816
Global Adjustment - Transition Customers	1589	\$2,055
Class B Non-RPP Customers only - GA Rate Rider/Bill Adjustment		\$104,871
Total (Repayment to)/Recovery from Customers		\$6,881,658
Disposition via Rate Rider		\$6,880,237
Global Adjustment - Transition Customers		\$2,055
Capacity Based Recovery - Transition Customers		(\$633)

5
6 All balances claimed are allocated to the rate classes based on the default cost allocation
7 methodology as identified in the EDDVAR report. The 2022 actuals reported in Alectra Utilities
8 2022 RRRs have been used to calculate the rate riders as per the Chapter 3 Filing Requirements
9 issued by the OEB on June 15, 2023.

10 The billing determinants, billing adjustments and calculation of the rate riders are provided in Tabs
11 4 through 7 in the RGM Model filed as Attachment 11. Alectra Utilities requests disposition of the
12 Guelph Hydro RZ adjusted Group 1 balances, through the rate riders identified in Table 60, below.

1 **Table 60 – Deferral and Variance Account Riders – Guelph Hydro RZ**

Customer Class	Deferral/Variance Account Rate Rider		Deferral/Variance Account Rate Rider for Non-WMP		Global Adjustment Rate Rider Non-RPP Class B		CBR B Rate Rider Class B Consumer	
	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	0.0039				0.0003		(0.0001)	
General Service Less Than 50 kW	0.0042				0.0003		(0.0001)	
General Service 50 To 999 kW		0.5142		1.0833	0.0003			(0.0393)
General Service 1,000 To 4,999 kW		1.9829			0.0003			(0.0484)
Large Use		2.1851						
Unmetered Scattered Load	0.0043				0.0003		(0.0001)	
Sentinel Lighting		1.5404						(0.0345)
Street Lighting		1.5573			0.0003			(0.0390)

2

3 **GA Analysis Workform**

4 The GA Analysis Workform (“GA Workform”) for the Guelph RZ is filed as Attachment 21. The GA
5 Workform compares the principal activity in the general ledger for Account 1589, Global
6 Adjustment to the expected principal balance based on monthly GA volumes, revenue and costs.
7 The GA Workform provides a tool to assess if the principal activity in Account 1589 for a specific
8 year is reasonable. Distributors are required to submit a GA Workform for each year that has not
9 previously been approved by the OEB for disposition. Alectra Utilities has completed the GA
10 Workform for 2022 for the Guelph Hydro RZ.

11 **GA 2022**

12 The principal activity in Account 1589 recorded in 2022 was (\$681,413) as identified in Table 61
13 below. The principal activity balance, after known adjustments of \$761,854 was \$80,441. This is
14 compared to the expected principal balance in Account 1589 of (\$51,677) calculated in
15 Attachment 21, which results in an unreconciled difference of \$132,118. This represents 0.80%
16 of Alectra Utilities 2022 IESO purchases in the Guelph RZ, which is within the OEB’s threshold
17 (+/- 1% of IESO purchases).

1 **Table 61 – GA Workform Summary**

Description	Amount
Principal Activity in RSVA(GA)	(\$681,413)
Add Known Adjustments	\$761,854
Adjusted Principal Activity in RSVA(GA)	\$80,441
Expected Principal Activity in RSVA(GA)	(\$51,677)
Variance \$	\$132,118
Total 2022 IESO Purchases	\$16,578,400
Absolute Variance as a % of IESO Purchases	0.80%

3 **Account 1588**

4 The GA Workform also includes a reasonability test for Account 1588, RSVA Power, and
 5 compares the annual Account 1588 variance to the Cost of Power purchases in the respective
 6 year. Distributors are required to explain variances greater than +/- 1% of Cost of Power
 7 purchased.

8 The transactions in Account 1588 recorded in 2022 was \$1,636,276 as identified in Table 62
 9 below. The transactions, after principal adjustments of (\$701,323) was \$934,953. This is
 10 compared to the power purchased of \$132,004,744, which represents 0.71% of purchases, which
 11 is within the OEB's threshold of +/- 1%.

12 **Table 62 – Account 1588 Power Summary**

Description	Amount
Principal Activity in RSVA(Power)	\$1,636,276
Add Known Adjustments	(\$701,323)
Total Activity in 2022	\$934,953
Account 4705 - Power Purchased	\$132,004,744
Absolute Variance as a % of Power Purchased	0.71%

13

1 **RENEWABLE GENERATION CONNECTION RATE PROTECTION**

2 Alectra Utilities provides a summary of its RGCRP amounts by rate zone, below. Alectra Utilities
3 is not requesting renewable generation funding for the Horizon Utilities and Guelph RZs.⁷ The
4 OEB approved 2023 RGCRP amounts for the Brampton, PowerStream and Enersource RZs in
5 Alectra Utilities' 2023 EDR Application. In response to OEB staff interrogatories in Alectra Utilities
6 2021 EDR Application (EB-2020-0002), OEB staff and Alectra Utilities updated the RGCRP
7 models to extend the calculations for the RGCRP payment amounts for each year between 2022
8 to 2026.⁸ Alectra Utilities' 2024 RGCRP funding request is provided by RZ, below.

9 **Brampton RZ**

10 In the 2015 Cost of Service Rate Application (EB-2014-0083), the OEB-approved Hydro One
11 Brampton's request for the funding of Renewable Generation Connection Provincial amounts
12 included in its detailed Distribution System Plan ("DSP"), to be recovered through the IESO
13 relating to Renewable Enabling Improvement Investments and Renewable Expansion
14 Investments from 2015 to 2019. Hydro One Brampton's DSP was reviewed by the OEB and its
15 funding requests for eligible investments for 2015 to 2019 were approved by the OEB.

16 Alectra Utilities is requesting to collect renewable generation funding of \$129,051 in 2024 or
17 \$10,754 per month from all provincial ratepayers, as identified in Attachment 22 for the Brampton
18 RZ.

19 **PowerStream RZ**

20 In the 2017 Custom IR Rate Application (EB-2015-0003), the OEB-approved PowerStream's
21 request for the funding of Renewable Generation Connection Provincial amounts included in its
22 detailed DSP, to be recovered through the IESO relating to Renewable Enabling Improvement
23 Investments and Renewable Expansion Investments from 2016 to 2020.

⁷ EB-2019-0018, Partial Decision and Interim Rate Order, dated December 12, 2019, pp.37-40

⁸ EB-2020-0002, IRR BRZ-Staff-16, PRZ-Staff-42, ERZ-Staff-30

1 Alectra Utilities is requesting to collect renewable generation funding of \$239,343 in 2024 or
2 \$19,945 per month from all provincial ratepayers for the PowerStream RZ, as identified in
3 Attachment 23.

4 **Enersource RZ**

5 Enersource filed a basic Green Energy Plan (the “GEA Plan”) which was approved by the OEB in
6 Enersource’s 2013 cost of service application proceeding (EB-2012-0033). The GEA Plan
7 identified the projects and expenditures associated with the connection of renewable generation
8 to its system and discussed constraints on the ability to connect renewable generation. The GEA
9 Plan was filed in accordance with the *Filing Requirements: Distribution System Plans – Filing*
10 *under Deemed Conditions of Licence* (EB-2009-0397), which requires distributors to identify the
11 costs related to the connection of FIT and microFIT projects and/or to the implementation of a
12 smart grid. The GEA Plan did not include any smart grid initiatives.

13 Alectra Utilities is requesting the collection of renewable generation funding for the Enersource
14 RZ of \$135,973 or \$11,331 per month from all provincial ratepayers, as shown in Attachment 24.
15 There are no further additions over the 2022 to 2026 period, and therefore, no further true-ups
16 are required.

1 **DISPOSITION OF LRAM VARIANCE ACCOUNT**

2 Alectra Utilities is applying for disposition of the balance in its LRAM variance account
3 ("LRAMVA") resulting from its Conservation and Demand Management ("CDM") activities in 2022,
4 2023 and 2024 in the Horizon Utilities, Brampton, PowerStream, Enersource and Guelph Hydro
5 RZs.

6 Alectra Utilities is seeking OEB approval of the following:

- 7 • Class specific rate riders that will dispose of the combined 2022 and 2023 LRAMVA
8 balances and associated carrying charges; and
- 9 • Class specific rate riders that will dispose of the 2024 LRAMVA balance adjusted for the
10 OEB-approved inflation minus X-factor.

11 Alectra Utilities has inputted the 2022, 2023 LRAMVA balances at 'Tab 4. Billing Det. for Def-Var',
12 in the OEB's IRM RGM. Alectra Utilities provides its calculation of the proposed Prospective
13 LRAMVA rate riders at Attachment 30. As instructed by the OEB, Alectra Utilities has inputted the
14 proposed 2024 LRAMVA rate riders at Tab 19 - Additional Rates in the IRM RGM for each RZ.

15 Alectra Utilities seeks OEB approval of its 2025 and 2026 balances that are displayed on lines
16 108-115 of Tab "1. LRAMVA Summary" of the LRAMVA work forms filed for each RZ. Alectra
17 Utilities will seek disposition of these balances in a future rate application.

18 **Lost Revenue Adjustment Mechanism for 2011-2014 and 2015-2020**

19 On March 31, 2010, the Ministry of Energy and Infrastructure issued a directive to the OEB (the
20 "Directive") to establish electricity and conservation and demand management targets to be met
21 by licensed electricity distributors over a four-year period commencing January 1, 2011. The
22 Minister of Energy and Infrastructure included guidance to the OEB that lost revenues that result
23 from CDM programs should not act as a disincentive to a distributor to promote CDM activities.

24 On April 26, 2012, in response to the Directive, the OEB issued a new set of *Guidelines for*
25 *Electricity Distributor Conservation and Demand Management* (EB-2012-0003) ("2012 CDM
26 Guidelines") which set out the obligations and requirements with which electricity distributors must

1 comply in relation to the CDM targets that are a condition of licence. The 2012 CDM Guidelines
2 also provided updated details for the Lost Revenue Adjustment Mechanism (“LRAM”) to
3 compensate distributors for lost revenues resulting from CDM programs for the 2011 to 2014
4 period.

5 The OEB authorized the establishment of an LRAMVA to record, at the customer rate-class level,
6 the difference between:

- 7 (i) the results of actual, verified impacts of authorized CDM activities undertaken by
8 electricity distributors between 2011-2014 for CDM programs, and
- 9 (ii) the level of CDM program activities included in the distributor’s load forecast (i.e., the
10 level embedded into rates).

11 The variance calculated from the comparison will result in a credit or a debit to the ratepayer at
12 the customer class level in the LRAMVA.

13 On March 31, 2014, the Ministry of Energy and Infrastructure, in response to the Government of
14 Ontario’s Long-Term Energy Plan (“LTEP”), issued a directive to the OEB (“the Conservation
15 Directive”) to promote CDM, including amending the licences of electricity distributors and
16 establishing CDM Requirement guidelines (the “2015 CDM Guidelines”).

17 On December 19, 2014, the OEB issued *Conservation and Demand Management Requirement*
18 *Guidelines for Electricity Distributors* (EB-2014-0278) (“2015 CDM Guidelines”) which amended
19 the electricity distribution licences of all electricity distributors to include a condition that requires
20 the distributors to make CDM programs available to each customer segment in their service area
21 and to report annual CDM results to the IESO. The OEB also requires that electricity distributors
22 work with natural gas distributors and the IESO in coordinating and integrating electricity
23 conservation and natural gas demand side management programs. The 2015 CDM Guidelines
24 also confirmed the continuation of the LRAM to compensate distributors for lost revenues resulting
25 from CDM programs for the 2015 to 2020 period.

26 On May 19, 2016, the OEB issued an *Updated Policy for the Lost Revenue Adjustment*
27 *Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and*
28 *Demand Management Programs*, on the calculation of the LRAMVA in respect of peak demand
29 savings. In this report, the OEB determined that distributors should multiply the peak demand

1 (kW) savings amounts from energy efficiency programs included in the IESO Final Results by the
2 number of months the IESO has indicated those savings take place throughout the year. The
3 OEB also indicated that peak demand savings from Demand Response (“DR”) programs should
4 generally not be included within the LRAMVA calculation.

5 On March 21, 2019, the Minister of Energy, Northern Development and Mines (“MENDM”) issued
6 a directive to the Independent Electricity System Operator (“IESO”) to discontinue the
7 Conservation First Framework (“CFF”) and associated Conservation and Demand Management
8 (“CDM”) activities. Pursuant to the Ministerial Directive, the IESO issued a Notice of Termination
9 of the Energy Conservation Agreement (“ECA”) to Alectra Utilities.

10 On December 9, 2021, as a result of the COVID-19 pandemic, the MENDM issued a directive to
11 the IESO to extend the in-service deadlines and other contract-performance-related time periods
12 for CFF projects to August 31, 2022.

13 On December 20, 2021, the OEB issued the 2021 Conservation and Demand Management
14 Guidelines for Electricity Distributors (EB-2021-0106) (“2021 CDM Guidelines”) to replace the
15 2015 CDM Guidelines.

16 **LRAM Calculations**

17 On June 15, 2023, the OEB issued an updated version of its Chapter 3 Filing Requirements. The
18 updated filing requirements outline the OEB’s expectations regarding the disposition of all
19 outstanding LRAM balances. Distributors who have complete information on eligible savings (i.e.,
20 needing only to account for persistence of savings in future years) may seek a rate adjustment
21 on a prospective basis for all years until their next rebasing application. Alectra Utilities has
22 complete information on eligible savings and is seeking OEB approval of the LRAM eligible
23 amounts.

24 Alectra Utilities is requesting approval for the recovery of lost revenues of \$29,869,386, including
25 carrying charges across its five RZs, which is above the materiality threshold for Alectra Utilities.
26 Table 63 below summarizes the LRAMVA balance for disposition by RZ. The materiality
27 threshold, as defined by the OEB, is \$1 million for a distributor with a distribution revenue
28 requirement of more than \$200 million.

1 **Table 63 – LRAMVA Balance for Disposition by RZ**

Rate Zone	2022-2023 LRAM (Includes Carrying Charges)	2024 LRAM Adjusted for Inflation Minus X-Factor	Total Claim
Horizon RZ	1,527,473	713,606	2,241,078
Brampton RZ	3,514,376	1,681,901	5,196,277
PowerStream RZ	7,100,710	3,508,428	10,609,138
Enersource RZ	6,134,791	2,556,595	8,691,387
Guelph RZ	2,096,146	1,035,361	3,131,506
Alectra Utilities	20,373,495	9,495,890	29,869,386

2 Alectra Utilities has determined the LRAMVA amount in accordance with the OEB’s 2012 CDM
3 Guidelines, 2015 CDM Guidelines, its 2016 Updated Policy in respect of peak demand savings,
4 2021 CDM Guidelines and the Chapter 3 Filing Requirements. Alectra Utilities has completed the
5 2024 LRAMVA work form provided by the OEB to calculate the variance between actual CDM
6 savings and forecast CDM savings. The LRAMVA work form is filed as a working Microsoft Excel
7 file as directed by the OEB in the Chapter 3 Filing Requirements and is provided in Attachments
8 25 to 29. Alectra Utilities has not included peak demand (kW) savings from Demand Response
9 programs in its lost revenue calculation in accordance with OEB’s 2016 Updated Policy on the
10 calculation of peak demand savings.

11 Alectra Utilities engaged IndEco Strategic Consulting Inc. (“IndEco”) to review and verify the
12 process and related calculations used for determining 2022-2024 CDM savings, including the
13 allocation of savings across rate zones and rate classes. IndEco confirmed the accuracy of the
14 amounts included in the LRAMVA workforms, and that the process of allocation the CDM savings
15 was appropriate. The IndEco letter is provided as Attachment 31.

16 In accordance with the Chapter 3 Filing Requirements, Alectra Utilities provides the following
17 information:

- 18 i. Alectra Utilities has used the most recent input assumptions available at the time of the
19 program evaluation when calculating the lost revenue amount;

- 1 ii. Alectra Utilities relied on its internal CDM-Information System (“CDM-IS”) reports in
2 support of its LRAMVA claim. The CDM-IS reports, provided as Attachment 32 and
3 Attachment 33, contain energy and demand savings for completed projects. The CDM-IS
4 reports include personal and commercially sensitive information. In accordance with the
5 Chapter 3 filing requirements, Alectra Utilities has removed all personal information and
6 commercially sensitive information from the CDM-IS report;
- 7 iii. The CDM-IS reports are automatically connected to various data portals including the
8 IESO’s CDM IS, Alectra Utilities’ Microsoft Dynamics Customer Relationship Management
9 (“CRM”) system and vendor portals through data connection technology. This system and
10 report allow Alectra Utilities to maintain accurate information on projects completed by
11 CDM participants. For the Retrofit Program, project-specific information and related
12 savings in the CDM-IS reports are based on the data stored in the Microsoft Dynamics
13 CRM system which is directly connected to the IESO’s online database for the Retrofit
14 Module. For other programs administrated by Alectra Utilities, the related savings are
15 based on the data stored in the vendors portal or Alectra Utilities’ Post Project Review
16 report;
- 17 iv. Each project’s net energy savings in the CDM-IS reports were estimated by applying the
18 2017 Net to Gross Ratio (“NTG”) and Realization Rate (“RR”) to the gross energy savings.
19 The NTG and RR applicable to each program are identified in Tab “LDC Progress” in the
20 Final Verified 2017 CDM Program Results Report for Alectra Utilities;
- 21 v. Alectra Utilities derived the allocation of the total program savings by rate zone and rate
22 class based on participant-specific information in the CDM-IS reports, which includes the
23 project location and rate class for each project;
- 24 vi. Alectra Utilities has provided additional data in Tab 8 Street Lighting of the LRAMVA
25 Workform, in support of the Street Lighting project savings. Demand savings for the retrofit
26 streetlight project do not appear on the IESO’s Final Verified Result Report, as the
27 reduction to peak demand occurs outside the IESO’s peak hours. Streetlight demand
28 savings were calculated based on the difference between pre-conversion billing demand
29 and post-conversion billing demand. The net-to-gross assumption used to calculate street

1 lighting savings was based on the 2017 Final Verified Result Project List. A detailed
2 breakdown of the type of bulbs replaced and average demand per bulb (pre and post
3 upgrade) is provided in Tab 8 of the LRAMVA Workform. Alectra Utilities has relied on
4 reports from participating municipalities or third-party reports, where applicable, to validate
5 the number and type of bulbs replaced or retrofitted through the IESO program;

6 vii. Alectra Utilities confirms that street light upgrades represent incremental savings
7 attributable to participation in the IESO's CDM program. Alectra Utilities also confirms that
8 the associated street light energy savings have been inputted separately in 2022- 2024
9 and the energy savings removed from the overall Retrofit program; and

10 viii. The prior year program savings persisting in 2022-2024 are based on the IESO
11 Persistence Savings Reports and the Final Verified 2017 CDM Program Results Report.
12 These reports (2011-2014 Persistence Savings Reports; 2015 Annual Persistence
13 Reports; 2017 Final Verified CDM Program Results; and Participation and Cost Reports)
14 were filed in Alectra Utilities' 2021 EDR Application. The detailed calculation for prior year
15 savings persisting in 2022-2024, which is based on Tab "LDC Savings Persistence" in the
16 Final Verified 2017 CDM Program Results, is provided in Attachment 34.

17 Following a further review of the 2019 savings filed in the 2022 EDR Application (EB-2021-0005)
18 and of the 2020-2021 savings filed in the 2023 EDR Application (EB-2022-0185), Alectra Utilities
19 reported additional true up savings in 2019-2021 for the Horizon, Brampton, PowerStream and
20 Enersource RZs, based on the most up-to-date information in the CDM-IS report, which included
21 the 2019-2021 projects completed to March 31, 2023. These projects were not previously
22 included in either the 2022 EDR Application or the 2023 EDR Application for disposition. The
23 resulting persistence of the savings adjustments are included on a go-forward basis as part of the
24 2022-2024 LRAMVA claims.

25 Alectra Utilities identifies that the balance in Account 1568, LRAMVA, in Tab "3. Continuity
26 Schedule" does not match the amount being requested for disposition due to the exclusion of the
27 true-up entries recorded in subsequent years.

28 Alectra Utilities provides a summary of relief sought by rate zone, below.

1 **Horizon Utilities RZ**

2 Alectra Utilities is seeking recovery of lost revenues for the period January 1, 2022 to December
3 31, 2024 resulting from the following:

4 (i) 2014 to 2021 CDM persistence savings in 2022 to 2024; and

5 (ii) 2022 CDM program savings.

6 The total amount requested for disposition in the Horizon Utilities RZ is a debit of \$2,241,078
7 including forecasted carrying charges of \$61,702 through to December 31, 2023. Actual savings
8 from CDM activities for 2022-2024 was above the estimated projections used in the load forecast
9 resulting in an under-collection from customers during this period. Alectra Utilities’ most recent
10 application for the recovery of lost revenues due to CDM activities was filed in Alectra Utilities
11 2023 EDR Application (EB-2022-0185). In that proceeding, the OEB-approved Alectra Utilities’
12 request to recover lost revenues from CDM activities in 2020 and 2021 in the Horizon Utilities RZ.

13 In calculating the lost revenue amounts by rate class, CDM verified savings (in kWh and kW) were
14 multiplied by the appropriate OEB-approved variable distribution rates for the respective period
15 as provided in Tab “3. Distribution Rates” of the LRAMVA work form and in Table 64 identified
16 below.

17 **Table 64 – Distribution Volumetric Rates – Horizon Utilities RZ**

Year	General					Street Lighting	Unmetered Scattered Load
	Residential	GS<50 kW	Service 50 to 4,999 kW	Large Use	Large Use 2		
	kWh	kWh	kW	kW	kW	kW	kWh
2022	\$0.0000	\$0.0116	\$2.7913	\$1.5291	\$0.3626	\$5.5241	\$0.0143
2023	\$0.0000	\$0.0120	\$2.8862	\$1.5811	\$0.3749	\$5.7119	\$0.0148

19 Horizon Utilities’ LRAMVA threshold approved in its 2015 Custom IR Application (EB-2014-0002,
20 Exhibit 3, Tab 1, Schedule 2) is used as the comparator against actual savings for the lost revenue

1 calculation for 2022 to 2024. The LRAMVA thresholds are provided in Tab “2. LRAMVA Threshold”
2 of the LRAMVA work form and in Table 65 identified below.

3 **Table 65 – LRAMVA Thresholds – Horizon Utilities RZ**

Year	Residential	GS<50 KW	General Service 50 To 4,999 Kw
	kWh	kWh	kW
2022	25,640,593	8,037,776	207,346
2023	25,640,593	8,037,776	207,346
2024	25,640,593	8,037,776	207,346
2025	25,640,593	8,037,776	207,346
2026	25,640,593	8,037,776	207,346

4
5 Alectra Utilities has calculated carrying charges on the LRAM amounts from January 1, 2022 to
6 December 31, 2023 in the LRAMVA work form using the OEB’s annual prescribed interest rates
7 as provided in Tab “6. Carrying Charges” of the LRAMVA work form. The calculation of the 2024
8 LRAM-eligible amount for prospective disposition and associated rate riders is provided in
9 Attachment 30. The total amount requested for disposition is a recovery of \$2,241,078
10 representing a principal balance of \$2,179,376 and carrying charges of \$61,702.

11 Alectra Utilities has provided a summary of the principal and carrying charges amounts for the
12 2022 to 2023 LRAMVA balances, by rate class in Table 66 below.

13 **Table 66 – LRAMVA Balance Summary**

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	2022, 2023 LRAMVA Balances (\$)
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$914,915	\$38,396	\$953,311
General Service 50 To 4,999 Kw	kW	(\$104,185)	(\$4,087)	(\$108,272)
Large Use (1)	kW	\$60,407	\$2,552	\$62,959
Large Use (2)	kW	\$85,132	\$3,557	\$88,689
Unmetered Scattered Load	kW	\$100,001	\$4,179	\$104,180
Street Lighting	kWh	\$409,501	\$17,105	\$426,606
Total		\$1,465,771	\$61,702	\$1,527,473

14

1 A summary of the calculation of the 2024 LRAM-eligible amount for prospective disposition is
2 provided in Table 67 below.

3 **Table 67 – LRAMVA Prospective Balance**

Rate Class	Unit	2024 Total		2024 Prospective LRAMVA Balance
		LRAMVA Eligible Amount	4.5% Adjustment	
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$425,524	\$19,149	\$444,673
General Service 50 to 4,999 kW	kW	(\$73,084)	(\$3,289)	(\$76,373)
Large Use	kW	\$28,245	\$1,271	\$29,516
Large Use Dedicated Assets	kW	\$43,220	\$1,945	\$45,165
Unmetered Scattered Load	kWh	\$50,798	\$2,286	\$53,084
Street Lighting	kW	\$208,172	\$9,368	\$217,540
Total		\$682,875	\$30,730	\$713,605

4
5 The proposed rate riders that result from the disposition of Account 1568, LRAMVA, are
6 identified in Table 68 below.

7 **Table 68 – LRAMVA Rate Riders**

Rate Class	Unit	2022-2023 LRAMVA Balance	2022-2023 Volumetric Rate Rider	2024 Prospective LRAMVA Balance	2024 Prospective Volumetric Rate Rider	Total
Residential	kWh	\$0	\$0.0000	\$0	\$0.0000	\$0
GS<50 kW	kWh	\$953,311	\$0.0017	\$444,673	\$0.0008	\$1,397,984
General Service 50 To 4,999 Kw	kW	(\$108,272)	(\$0.0217)	(\$76,373)	(\$0.0153)	(\$184,645)
Large Use (1)	kW	\$62,959	\$0.1704	\$29,516	\$0.0799	\$92,475
Large Use (2)	kW	\$88,689	\$0.0500	\$45,165	\$0.0255	\$133,854
Unmetered Scattered Load	kWh	\$104,180	\$0.0091	\$53,084	\$0.0047	\$157,264
Street Lighting	kW	\$426,606	\$8.9840	\$217,540	\$4.5813	\$644,146
Total		\$1,527,473		\$713,605		\$2,241,078

8
9 **Brampton RZ**

10 Alectra Utilities is seeking recovery of lost revenues for the period January 1, 2022 to December
11 31, 2024 resulting from the following:

12 (i) 2013 to 2021 CDM persistence savings in 2022 to 2024; and

1 (ii) 2022 CDM program savings.

2 The total amount requested for disposition in the Brampton RZ is a debit of \$5,196,277 including
3 forecasted carrying charges of \$142,150 through to December 31, 2023. Actual savings from
4 CDM activities for 2022 to 2024 was above the estimated projections used in the load forecast
5 resulting in an under-collection from customers during this period. Alectra Utilities’ most recent
6 application for the recovery of lost revenues due to CDM activities was filed in Alectra Utilities
7 2023 EDR Application (EB-2022-0185). In that proceeding, the OEB-approved Alectra Utilities’
8 request to recover lost revenues from CDM activities in 2020 and 2021 in the Brampton RZ.

9 In calculating the lost revenue amounts by rate class, CDM verified savings (in kWh and kW) were
10 multiplied by the appropriate OEB-approved variable distribution rates for the respective period
11 as provided in Tab “3. Distribution Rates” of the LRAMVA work form and in Table 69 identified
12 below.

13 **Table 69 – Distribution Volumetric Rates – Brampton RZ**

Year	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting	Unmetered Scattered Load
	kWh	kWh	kW	kW	kW	kW	kWh
2022	\$0.0000	\$0.0182	\$3.0940	\$3.5917	\$2.7193	\$12.5766	\$0.0215
2023	\$0.0000	\$0.0188	\$3.1992	\$3.7138	\$2.8118	\$13.0042	\$0.0222

14
15 Brampton Hydro’s LRAMVA threshold approved in its 2015 Cost of Service Application (EB-2014-
16 0083, Settlement Table 12) is used as the comparator against actual savings for the lost revenue
17 calculation for 2022-2024. The LRAMVA thresholds are provided in Tab “2. LRAMVA Threshold”
18 of the LRAMVA work form and in Table 70 identified below.

1 **Table 70 – LRAMVA Thresholds – Brampton RZ**

Year	Residential	GS<50 KW	General Service 50 To 699 Kw	General Service 700 To 4,999 KW
	kWh	kWh	kW	kW
2022	12,486,005	1,448,724	64,526	35,242
2023	12,486,005	1,448,724	64,526	35,242
2024	12,486,005	1,448,724	64,526	35,242
2025	12,486,005	1,448,724	64,526	35,242
2026	12,486,005	1,448,724	64,526	35,242

2
3 Alectra Utilities has calculated carrying charges on the LRAM amounts from January 1, 2022 to
4 December 31, 2023 in the LRAMVA work form using the OEB’s annual prescribed interest rates
5 as provided in Tab “6. Carrying Charges” of the LRAMVA work form. Carrying Charges” of the
6 LRAMVA work form. The calculation of the 2024 LRAM-eligible amount for prospective disposition
7 and associated rate riders is provided in Attachment 30. The total amount requested for
8 disposition is a recovery of \$5,196,277 representing a principal balance of \$5,054,127 and
9 carrying charges of \$142,150.

10 Alectra Utilities has provided a summary of the principal and carrying charges amounts for the
11 2022 to 2023 LRAMVA balances, by rate class in Table 71 below.

12 **Table 71 – LRAMVA Balance Summary**

Customer Class	Principal (\$)	Carrying Charges (\$)	2022, 2023 LRAMVA Balance (\$)
Residential	\$0	\$0	\$0
GS<50 kW	\$1,039,989	\$43,837	\$1,083,826
General Service 50 To 699 Kw	\$730,811	\$30,980	\$761,791
General Service 700 To 4,999 KW	\$388,234	\$16,652	\$404,886
Large Use	\$190,521	\$7,962	\$198,483
Unmetered Scattered Load	\$109,410	\$4,571	\$113,981
Street Lighting	\$913,261	\$38,148	\$951,409
Total	\$3,372,226	\$142,150	\$3,514,376

13
14 A summary of the calculation of the 2024 LRAM-eligible amount for prospective disposition is
15 provided in Table 72 below.

1 **Table 72 – LRAMVA Prospective Balance**

Rate Class	Unit	2024 Total LRAMVA Eligible Amount	4.5% Adjustment	2024 Prospective LRAMVA Balance
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$488,643	\$21,989	\$510,632
General Service 50 to 699 kW	kW	\$336,100	\$15,125	\$351,225
General Service 700 to 4,999 kW	kW	\$177,563	\$7,990	\$185,553
Large Use	kW	\$87,324	\$3,930	\$91,254
Unmetered Scattered Load	kWh	\$55,581	\$2,501	\$58,082
Street Lighting	kW	\$464,263	\$20,892	\$485,155
Total		\$1,609,474	\$72,427	\$1,681,901

2

3 The proposed rate riders that result from the disposition of Account 1568, LRAMVA, are identified

4 in Table 73 below. Alectra Utilities proposes a two-year disposition period for the 2022-2023

5 LRAMVA balance and a one-year disposition period for the 2024 LRAMVA balance in the

6 Unmetered Scattered Load rate class. Further, Alectra Utilities proposes a three-year disposition

7 period for the Street Lighting rate class as discussed under ‘Summary of Bill Impacts’. The

8 disposition period for the LRAMVA balances for all other rate classes is one year.

9 **Table 73 – LRAMVA Rate Riders**

Rate Class	Unit	2022-2023 Balance	2022-2023 Balance Rate Rider	2024 Prospective LRAMVA Balance	2024 Prospective LRAMVA Rate Rider	Total
Residential	kWh	\$0	\$0.0000	\$0	\$0.0000	\$0
GS<50 kW	kWh	\$1,083,826	\$0.0032	\$510,632	\$0.0015	\$1,594,458
General Service 50 To 699 Kw	kW	\$761,791	\$0.2410	\$351,225	\$0.1111	\$1,113,016
General Service 700 To 4,999 KW	kW	\$404,886	\$0.2018	\$185,553	\$0.0925	\$590,439
Large Use	kW	\$198,483	\$0.3430	\$91,254	\$0.1577	\$289,737
Unmetered Scattered Load	kWh	\$113,981	\$0.0093	\$58,082	\$0.0095	\$172,063
Street Lighting	kW	\$951,409	\$4.9864	\$485,155	\$2.5428	\$1,436,564
Total		\$3,514,376		\$1,681,901		\$5,196,277

11 **PowerStream RZ**

12 Alectra Utilities is seeking recovery of lost revenues for the period January 1, 2022 to December

13 31, 2024 resulting from the following:

- 14 (i) 2015 to 2021 CDM persistence savings in 2022 to 2024; and

1 (ii) 2022 CDM program savings.

2 The total amount requested for disposition in the PowerStream RZ is a debit of \$10,609,138
3 including forecasted carrying charges of \$285,550 through to December 31, 2023. Actual savings
4 from CDM activities for 2022 to 2024 was above the estimated projections used in the load
5 forecast resulting in an under-collection from customers during this period. Alectra Utilities' most
6 recent application for the recovery of lost revenues due to CDM activities was filed in Alectra
7 Utilities 2023 EDR Application (EB-2022-0185). In that proceeding, the OEB approved Alectra
8 Utilities' request to recover lost revenues from CDM activities in 2020 and 2021 in the
9 PowerStream RZ.

10 In calculating the lost revenue amounts by rate class, CDM verified savings (in kWh and kW) were
11 multiplied by the appropriate OEB-approved variable distribution rates for the respective period
12 as provided in Tab "3. Distribution Rates" of the LRAMVA work form and in Table 74 identified
13 below.

14 **Table 74 – Distribution Volumetric Rates – PowerStream RZ**

Year	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting
	kWh	kWh	kW	kW	kWh	kW	kW
2022	\$0.0000	\$0.0200	\$4.5817	\$2.4437	\$0.0212	\$10.7570	\$6.8907
2023	\$0.0000	\$0.0207	\$4.7375	\$2.5268	\$0.0219	\$11.1227	\$7.1250

15
16 PowerStream's LRAMVA threshold approved in its 2017 Custom of Service Application (EB-2015-
17 0003, Supplementary Exhibit H, Tab 2 and Interrogatory Response III-VECC-25) is used as the
18 comparator against actual savings for the lost revenue calculation for 2020 and 2021. The
19 LRAMVA thresholds are provided in Tab "2. LRAMVA Threshold" of the LRAMVA work form and
20 in Table 75 identified below.

1 **Table 75 – LRAMVA Thresholds – PowerStream RZ**

Year	Residential	GS<50 KW	General Service 50 To 4,999 Kw	Street Lighting
	kWh	kWh	kW	kW
2022	32,226,368	26,548,154	264,157	40,558
2023	32,226,368	26,548,154	264,157	40,558
2024	32,226,368	26,548,154	264,157	40,558
2025	32,226,368	26,548,154	264,157	40,558
2026	32,226,368	26,548,154	264,157	40,558

2
3 Alectra Utilities has calculated carrying charges on the LRAM amounts from January 1, 2022 to
4 December 31, 2023 in the LRAMVA work form using the OEB’s annual prescribed interest rates
5 as provided in Tab “6. The calculation of the 2024 LRAM-eligible amount for prospective
6 disposition and associated rate riders is provided in Attachment 30. The total amount requested
7 for disposition is a recovery of \$10,609,138, representing a principal balance of \$10,323,588 and
8 carrying charges of \$285,550.

9 Alectra Utilities has provided a summary of the principal and carrying charges amounts for the
10 2022 to 2023 LRAMVA balances, by rate class in Table 76 below.

11 **Table 76 – LRAMVA Balance Summary**

Customer Class	Principal (\$)	Carrying Charges (\$)	2022, 2023 LRAMVA Balances (\$)
Residential	\$0	\$0	\$0
GS<50 kW	\$1,209,774	\$50,759	\$1,260,533
General Service 50 To 4,999 Kw	\$4,846,974	\$203,112	\$5,050,086
Large Use	\$72,217	\$3,016	\$75,233
Unmetered Scattered Load	\$21,510	\$899	\$22,409
Street Lighting	\$663,070	\$27,697	\$690,767
Sentinel Lighting	\$1,615	\$67	\$1,682
Total	\$6,815,160	\$285,550	\$7,100,710

12
13 A summary of the calculation of the 2024 LRAM-eligible amount for prospective disposition is
14 provided in Table 77 below.

1 **Table 77 – LRAMVA Prospective Balance**

Rate Class	Unit	2024 Total		2024 Prospective LRAMVA Balance
		LRAMVA Eligible Amount	4.5% Adjustment	
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$580,084	\$26,104	\$606,188
General Service 50 to 4,999 kW	kW	\$2,392,078	\$107,644	\$2,499,722
Large Use	kW	\$36,712	\$1,652	\$38,364
Unmetered Scattered Load	kWh	\$10,575	\$476	\$11,051
Street Lighting	kW	\$337,077	\$15,168	\$352,245
Sentinel Lighting	kW	\$821	\$37	\$858
Total		\$3,357,347	\$151,081	\$3,508,428

2

3 The proposed rate riders that result from the disposition of Account 1568, LRAMVA, are

4 identified in Table 78 below.

5 **Table 78 – LRAMVA Rate Riders**

Rate Class	Unit	2022-2023	2022-2023	2024	2024	Total
		LRAMVA Balance	Volumetric Rate Rider	Prospective LRAMVA Balance	Prospective Volumetric Rate Rider	
Residential	kWh	\$0	\$0.0000	\$0	\$0.0000	\$0
GS<50 kW	kWh	\$1,260,533	\$0.0012	\$606,188	\$0.0006	\$1,866,721
General Service 50 To 4,999 Kw	kW	\$5,050,086	\$0.4097	\$2,499,722	\$0.2028	\$7,549,808
Large Use	kW	\$75,233	\$0.3932	\$38,364	\$0.2005	\$113,597
Unmetered Scattered Load	kW	\$22,409	\$0.0016	\$11,051	\$0.0008	\$33,460
Street Lighting	kWh	\$690,767	\$6.2404	\$352,245	\$3.1822	\$1,043,012
Sentinel Lighting	kW	\$1,682	\$2.5336	\$858	\$1.2921	\$2,540
Total		\$7,100,710		\$3,508,428		\$10,609,138

6

7 **Enersource RZ**

8 Alectra Utilities is seeking recovery of lost revenues for the period January 1, 2022 to December

9 31, 2024 resulting from the following:

- 10 (i) 2011 to 2021 CDM persistence savings in 2022 to 2024; and
- 11 (ii) 2022 CDM program savings.

1 The total amount requested for disposition in the Enersource RZ is a debit of \$8,691,387 including
2 forecasted carrying charges of \$248,940 through to December 31, 2023. Actual savings from
3 CDM activities for 2022-2024 was above the estimated projections used in the load forecast
4 resulting in an under-collection from customers during this period. Alectra Utilities’ most recent
5 application for the recovery of lost revenues due to CDM activities was filed in Alectra Utilities
6 2023 EDR Application (EB-2022-0185). In that proceeding, the OEB approved Alectra Utilities’
7 request to recover lost revenues from CDM activities in 2020 and 2021 in the Enersource RZ.

8 In calculating the lost revenue amounts by rate class, CDM verified savings (in kWh and kW) were
9 multiplied by the appropriate OEB-approved variable distribution rates for the respective period
10 as provided in Tab “3. Distribution Rates” of the LRAMVA work form and in Table 79 identified
11 below.

12 **Table 79 – Distribution Volumetric Rates – Enersource RZ**

Year	Residential	GS<50 kW	GS 50-499 kW	GS 500-4999 kW	Large Use	Street Lighting	Unmetered Scattered Load
	kWh	kWh	kW	kW	kW	kW	kWh
2022	\$0.0000	\$0.0139	\$5.0370	\$2.5919	\$3.2170	\$12.5850	\$0.0178
2023	\$0.0000	\$0.0144	\$5.2083	\$2.6800	\$3.3264	\$13.0129	\$0.0184

14 Enersource’s LRAMVA threshold approved in its 2013 Cost of Service Application (EB-2012-
15 0033, Decision and Order, p.53) is used as the comparator against actual savings for the lost
16 revenue calculation for 2020 and 2021. The LRAMVA thresholds are provided in Tab “2. LRAMVA
17 Threshold” of the LRAMVA work form and in Table 80 identified below.

18 **Table 80 – LRAMVA Thresholds – Enersource RZ**

Year	Residential	GS<50 kW	General Service 50 To 499 kW	General Service 500 To 4,999 kW	Large Use	Street Lighting
	kWh	kWh	kW	kW	kW	kW
2022	35,842,920	39,519,293	19,284	16,135	15,417	61,001
2023	35,842,920	39,519,293	19,284	16,135	15,417	61,001
2024	35,842,920	39,519,293	19,284	16,135	15,417	61,001
2025	35,842,920	39,519,293	19,284	16,135	15,417	61,001
2026	35,842,920	39,519,293	19,284	16,135	15,417	61,001

19

1 Alectra Utilities has calculated carrying charges on the LRAM amounts from January 1, 2022 to
2 December 31, 2023 in the LRAMVA work form using the OEB’s annual prescribed interest rates
3 as provided in Tab “6. Carrying Charges” of the LRAMVA work form. The calculation of the 2024
4 LRAM-eligible amount for prospective disposition and associated rate riders is provided in
5 Attachment 30. The total amount requested for disposition is a recovery of \$8,691,387,
6 representing a principal balance of \$8,442,447 and carrying charges of \$248,940.

7 Alectra Utilities has provided a summary of the principal and carrying charges amounts for the
8 2022 to 2023 LRAMVA balances, by rate class in Table 81 below.

9 **Table 81 – LRAMVA Balance Summary**

Customer Class	Principal (\$)	Carrying Charges (\$)	2022, 2023 LRAMVA Balances (\$)
Residential	\$0	\$0	\$0
GS<50 kW	\$421,262	\$18,410	\$439,672
General Service 50 To 499 KW	\$3,815,924	\$161,152	\$3,977,076
General Service 500 To 4,999 KW	\$1,390,915	\$58,469	\$1,449,384
Large Use	\$431,108	\$18,150	\$449,258
Unmetered Scattered Load	\$48,639	\$2,032	\$50,671
Street Lighting	(\$221,997)	(\$9,273)	(\$231,270)
Total	\$5,885,851	\$248,940	\$6,134,791

10

11 A summary of the calculation of the 2024 LRAM-eligible amount for prospective disposition is
12 provided in Table 82 below.

1 **Table 82 – LRAMVA Prospective Balance**

Rate Class	Unit	2024 Total		2024 Prospective LRAMVA Balance
		LRAMVA Eligible Amount	4.5% Adjustment	
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$84,196	\$3,789	\$87,985
General Service 50 to 499 kW	kW	\$1,636,656	\$73,650	\$1,710,306
General Service 500 to 4,999 kW	kW	\$620,725	\$27,933	\$648,658
Large Use	kW	\$193,058	\$8,688	\$201,746
Unmetered Scattered Load	kWh	\$24,721	\$1,112	\$25,833
Street Lighting	kW	(\$112,854)	(\$5,078)	(\$117,932)
Total		\$2,446,502	\$110,094	\$2,556,596

2
3 The proposed rate riders that result from the disposition of Account 1568, LRAMVA, are
4 identified in Table 83 below.

5 **Table 83 – LRAMVA Rate Riders**

Rate Class	Unit	2022-2023 LRAMVA Balance	2022-2023 Volumetric Rate Rider	2024 Prospective LRAMVA Balance	2024 Prospective Volumetric Rate Rider	Total
Residential	kWh	\$0	\$0.0000	\$0	\$0.0000	\$0
GS<50 kW	kWh	\$439,672	\$0.0006	\$87,985	\$0.0001	\$527,657
General Service 50 To 499 KW	kW	\$3,977,076	\$0.7465	\$1,710,306	\$0.3210	\$5,687,382
General Service 500 To 4,999 KW	kW	\$1,449,384	\$0.3297	\$648,658	\$0.1476	\$2,098,042
Large Use	kW	\$449,258	\$0.2658	\$201,746	\$0.1193	\$651,004
Unmetered Scattered Load	kWh	\$50,671	\$0.0045	\$25,833	\$0.0023	\$76,504
Street Lighting	kW	(\$231,270)	(\$6.2743)	(\$117,932)	(\$3.1995)	(\$349,202)
Total		\$6,134,791		\$2,556,596		\$8,691,387

6
7 **Guelph Hydro RZ**

8 Alectra Utilities is seeking recovery of lost revenues for the period January 1, 2022 to December
9 31, 2024 resulting from the following:

- 10 (i) 2014 to 2021 CDM persistence savings in 2022 to 2024; and
11 (ii) 2022 CDM program savings.

1 The total amount requested for disposition in the Guelph Hydro RZ is a debit of \$3,131,506
2 including forecasted carrying charges of \$84,211 through to December 31, 2023. Actual savings
3 from CDM activities for 2022 to 2024 were above the estimated projections used in the load
4 forecast resulting in an under-collection from customers during this period. Alectra Utilities’ most
5 recent application for the recovery of lost revenues due to CDM activities was filed in Alectra
6 Utilities 2023 EDR Application (EB-2022-0185). In that proceeding, the OEB approved Alectra
7 Utilities’ request to recover lost revenues from CDM activities in 2020 and 2021 in the Guelph
8 Hydro Utilities RZ.

9 In calculating the lost revenue amounts by rate class, CDM verified savings (in kWh and kW) were
10 multiplied by the appropriate OEB-approved variable distribution rates for the respective period
11 as provided in Tab “3. Distribution Rates” of the LRAMVA work form and in Table 84 identified
12 below.

13 **Table 84 – Distribution Volumetric Rates – Guelph Hydro RZ**

Year	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1,000 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting
	kWh	kWh	kW	kW	kW	kWh	kW	kW
2022	\$0.0000	\$0.0151	\$2.9869	\$3.3157	\$2.9789	\$0.0241	\$9.0615	\$11.1096
2023	\$0.0000	\$0.0156	\$3.0885	\$3.4284	\$3.0802	\$0.0249	\$9.3696	\$11.4873

14
15 Guelph Hydro’s LRAMVA threshold approved in its 2016 Cost of Service Application (EB-2015-
16 0073, Settlement Proposal, Appendix D) is used as the comparator against actual savings for the
17 lost revenue calculation for 2020 and 2021. The LRAMVA thresholds are provided in Tab “2.
18 LRAMVA Threshold” of the LRAMVA work form and in Table 85 identified below.

1 **Table 85 – LRAMVA Thresholds – Guelph Hydro RZ**

Year	Residential	GS<50 KW	General Service 50 To 999 KW	General Service 1,000 To 4,999 KW	Large Use	Street Lighting
	kWh	kWh	kW	kW	kW	kW
2022	4,365,766	1,133,691	8,871	1,546	40,432	2,344
2023	4,365,766	1,133,691	8,871	1,546	40,432	2,344
2024	4,365,766	1,133,691	8,871	1,546	40,432	2,344
2025	4,365,766	1,133,691	8,871	1,546	40,432	2,344
2026	4,365,766	1,133,691	8,871	1,546	40,432	2,344

2
3 Alectra Utilities has calculated carrying charges on the LRAM amounts from January 1, 2022 to
4 December 31, 2023 in the LRAMVA work form using the OEB’s annual prescribed interest rates
5 as provided in Tab “6. Carrying Charges” of the LRAMVA work form. The calculation of the 2024
6 LRAM-eligible amount for prospective disposition and associated rate riders is provided in
7 Attachment 30. The total amount requested for disposition is a recovery of \$3,131,506,
8 representing a principal balance of \$3,047,295 and carrying charges of \$84,211.

9 Alectra Utilities has provided a summary of the principal and carrying charges amounts for the
10 2022 to 2023 LRAMVA balances, by rate class in Table 86 below.

11 **Table 86 – LRAMVA Balance Summary**

Customer Class	Principal (\$)	Carrying Charges (\$)	2022, 2023 LRAMVA Balances (\$)
Residential	\$0	\$0	\$0
GS<50 kW	\$172,567	\$7,263	\$179,830
General Service 50 To 999 KW	\$333,994	\$13,983	\$347,977
General Service 1,000 To 4,999 KW	\$414,764	\$17,363	\$432,127
Large Use	\$717,323	\$30,010	\$747,333
Unmetered Scattered Load	\$0	\$0	\$0
Street Lighting	\$373,287	\$15,592	\$388,879
Total	\$2,011,935	\$84,211	\$2,096,146

12
13 A summary of the calculation of the 2024 LRAM-eligible amount for prospective disposition is
14 provided in Table 87 below.

1 **Table 87 – LRAMVA Prospective Balance**

Rate Class	Unit	2024 Total		2024 Prospective LRAMVA Balance
		LRAMVA Eligible Amount	4.5% Adjustment	
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$79,712	\$3,587	\$83,299
General Service 50 to 999 kW	kW	\$165,489	\$7,447	\$172,936
General Service 1000 to 4,999 kW	kW	\$206,002	\$9,270	\$215,272
Large Use	kW	\$349,810	\$15,741	\$365,551
Street Lighting	kW	\$189,763	\$8,539	\$198,302
Total		\$990,776	\$44,584	\$1,035,360

2

3 The proposed rate riders that result from the disposition of Account 1568, LRAMVA, are identified
4 in Table 88 below. Alectra Utilities proposes a three-year disposition period for the Street Lighting
5 rate class as discussed under ‘Summary of Bill Impacts’. The disposition period for the LRAMVA
6 balances for all other rate classes is one year.

7 **Table 88 – LRAMVA Rate Riders**

Rate Class	Unit	2022-2023 LRAMVA Balance	2022-2023 Volumetric Rate Rider	2024 Prospective LRAMVA Balance	2024 Prospective Volumetric Rate Rider	Total
Residential	kWh	\$0	\$0.0000	\$0	\$0.0000	\$0
GS<50 kW	kWh	\$179,830	\$0.0013	\$83,299	\$0.0006	\$263,129
General Service 50 To 999 KW	kW	\$347,977	\$0.3381	\$172,936	\$0.1680	\$520,913
General Service 1,000 To 4,999 KW	kW	\$432,127	\$0.3955	\$215,272	\$0.1970	\$647,399
Large Use	kW	\$747,333	\$1.8611	\$365,551	\$0.9103	\$1,112,884
Street Lighting	kW	\$388,879	\$12.8521	\$198,302	\$6.5536	\$587,181
Total		\$2,096,146		\$1,035,360		\$3,131,506

8

1 **ALECTRA UTILITIES EARNINGS SHARING MECHANISM**

2 The OEB requires consolidating entities that propose to defer rebasing beyond five years to
3 implement an ESM for the period beyond five years, whereby excess earnings are shared with
4 consumers on a 50:50 basis for all earnings that are more than 300 basis points above the
5 consolidated entity's annual ROE. The ESM is designed to protect customers and ensure that
6 they share in any increased benefits from consolidation during the deferred rebasing period.

7 As part of the MAADs Application it filed, Alectra Utilities identified at Exhibit B, Tab 7, Schedule
8 2, an ESM proposal for years six to ten of the rebasing deferral period that is consistent with the
9 OEB's March 26, 2015 *Report on Rate-Making Associated with Distributor Consolidation*. On
10 December 8, 2016, the OEB issued its Decision and Order in respect of the MAADs Application.
11 In the MAADs Decision, the OEB ordered that Alectra Utilities file plans for the ESM by December
12 31, 2019.

13 In Alectra Utilities' 2020 EDR Application, Alectra Utilities filed a proposal for an ESM in which
14 earnings in excess of 300 basis points above the deemed ROE for the consolidated entity would
15 be divided on a 50/50 basis between Alectra Utilities and its ratepayers. The proposal stated that
16 as a consolidated utility that has not rebased, there is no "approved" ROE for Alectra Utilities
17 against which the earnings sharing could be determined. Instead, there are approved ROEs for
18 each rate zone. In this regard, for the purposes of the ESM calculation, the representative OEB-
19 approved ROE for Alectra Utilities would be calculated using the weighted average, weighted by
20 the OEB-approved rate base amounts for each RZ (from the most recent OEB-approved rebasing
21 application for each predecessor company). The ratepayers' share of excess earnings would be
22 credited to a newly proposed variance account, for clearance at the next applicable annual IRM
23 application filing. The recorded amount would be shared with customers of the Enersource,
24 Horizon, PowerStream and Brampton RZs only. The proposal further stated that the regulatory
25 net income would be calculated, for the purpose of earnings sharing, in the same manner as net
26 income for regulatory purposes under the RRR filings, and in accordance with the *RRR 2.1.5.6*
27 *ROE Complete Filing Guide*, issued March 2016.⁹

⁹ EB-2018-0018, Exhibit 2, Tab 1, Schedule 6, May 28, 2019.

1 In its Partial Decision and Order in the 2020 EDR Application, the OEB approved Alectra Utilities’
2 ESM proposal as filed, stating that the proposal was consistent with the OEB’s MAADs policy.
3 The OEB further stated that the ESM should consider the earnings of Alectra Utilities in years six
4 to ten of the deferred rebasing period as a consolidated entity. This view is consistent with the
5 MAADs Policy, which continuously refers to consolidated earnings as the measurement basis in
6 an ESM. The OEB accepted Alectra Utilities’ proposal to utilize a weighted average ROE for all
7 applicable rate zones in determining the approved ROE for Alectra Utilities.¹⁰

8 **Alectra Utilities’ 2022 ESM (Year 6 of Deferred Rebasing Period)**

9 Alectra Utilities’ 2022 annual Reporting and Record Keeping Requirements (“RRRs”) are filed for
10 Alectra Utilities, and not individually, by rate zone. Alectra Utilities 2022 ROE was calculated to
11 be 6.70%, 225 basis points below a calculated ROE for Alectra Utilities of 8.95%. Alectra Utilities
12 calculated a consolidated deemed ROE percentage, using the weighted average of the OEB-
13 approved deemed equity portion of rate base for each rate zone, from the most recent OEB-
14 approved rebasing application for each of the predecessor companies. The achieved ROE of
15 6.70% excludes the net OM&A merger savings adjustments that were included in the calculation
16 of ROE in years 1 to 5 of the rebasing deferral period. In effect, this ensures that the ROE includes
17 the savings Alectra Utilities achieved as a result of the consolidation, which is the basis for the
18 ESM calculation.

19 To determine the 2022 ROE for the Horizon, Brampton, PowerStream and Enersource RZs only,
20 Alectra Utilities derived weighting factors to be applied to Alectra Consolidated (all five RZs) ROE
21 data. The weighting factors were derived using 2017 and 2018 ROE data from the respective
22 annual RRR filings for Alectra Utilities and Guelph Hydro. Since the Alectra Utilities and Guelph
23 Hydro merger was effective January 1, 2019, Alectra Utilities (4 RZs) and Guelph Hydro filed
24 separate RRR 2.1.5.6 ROE calculations for 2017 and 2018 as summarized in Table 89 below and
25 filed as Attachment 37.

¹⁰ EB-2019-0018, Partial Decision and Order, December 12, 2019, p.43.

1 **Table 89 – 2017 and 2018 RRR 2.1.5.6 ROE Summary**

2017 RRR ROE 2.1.5.6	Alectra			Weighting Factor AUC 4 RZs
	AUC 4 RZs	Guelph	Consolidated	
Adjusted Regulated Net Income (A)	92,065,394	5,839,597	97,904,991	0.9404
Rate Base (RB)	2,731,011,247	150,463,475	2,881,474,722	0.9478
Regulated Deemed Equity (40% of RB) (B)	1,092,404,499	60,185,390	1,152,589,889	0.9478
Achieved ROE % (A/B)	8.43%	9.70%	8.49%	

2018 RRR ROE 2.1.5.6	Alectra			Weighting Factor AUC 4 RZs
	AUC 4 RZs	Guelph	Consolidated	
Adjusted Regulated Net Income (A)	88,414,588	5,072,739	93,487,327	0.9457
Rate Base (RB)	2,885,572,416	154,944,539	3,040,516,955	0.9490
Regulated Deemed Equity (40% of RB) (B)	1,154,228,966	61,977,816	1,216,206,782	0.9490
Achieved ROE % (A/B)	7.66%	8.18%	7.69%	

2

3 Alectra Consolidated is the sum of Alectra Utilities Corporation (“AUC”) 4 RZs and Guelph. The

4 Achieved ROE % for AUC 4 RZs and Guelph reconciles to the RRR 2.1.5.6 ROE submissions for

5 2017 and 2018. The weighting factors for AUC 4 RZs was derived by dividing Adjusted Regulated

6 Net Income, Rate Base and Regulated Deemed Equity for AUC 4 RZs by the corresponding

7 Alectra Consolidated values.

8 Alectra Utilities’ deemed ROE is 8.95%, calculated using the weighted average of the OEB-

9 approved deemed equity portion of rate base for each rate zone as presented in Table 90, below.

10 The deemed ROE of 8.95% has been reported as part of Alectra Utilities’ RRR 2.1.5.6 ROE filings

11 and is also included on Alectra Utilities’ scorecard.

12 **Table 90 – Alectra Utilities Deemed ROE (5 RZs)**

Weighted Average Deemed ROE Calculation	Deemed Equity Portion of Rate Base (\$)	Weighting Factor	Deemed ROE
ERZ	249,399,133	0.22	8.93%
BRZ	161,847,409	0.14	9.30%
GRZ	60,556,692	0.05	9.19%
PRZ	433,122,065	0.38	8.78%
HRZ	222,279,180	0.20	8.98%
Alectra Weighted Deemed ROE (5 RZs)			8.95%

13

1 For the purpose of the ESM, Alectra Utilities has calculated a deemed ROE for AUC 4 RZs
2 (excluding Guelph) of 8.94% as provided in Table 91, below.

3 **Table 91 – Alectra Utilities Deemed ROE (AUC 4 RZs)**

Weighted Average Deemed ROE Calculation	Deemed Equity Portion of Rate Base (\$)	Weighting Factor	Deemed ROE
ERZ	249,399,133	0.23	8.93%
BRZ	161,847,409	0.15	9.30%
PRZ	433,122,065	0.41	8.78%
HRZ	222,279,180	0.21	8.98%
Alectra Weighted Deemed ROE (4 RZs)			8.94%

4
5 Table 92 below applies the weighting factors to 2022 RRR ROE data and compares the ROE for
6 AUC 4 RZs to a deemed ROE of 8.94%. As identified above, Alectra Utilities 2022 ROE for all
7 five RZs was 6.70%. Alectra Utilities has applied both the 2017 and 2018 weighting factors to
8 2022 Consolidated Adjusted Regulated Net Income, Rate Base and Regulated Deemed Equity
9 amounts to derive 2022 ROE for AUC 4 RZs. This results in an ROE that is either 229 basis points
10 (using 2017 weighting factors) or 226 basis points (using 2018 weighting factors) below a deemed
11 ROE of 8.94%. Therefore, the ESM is not triggered. The ESM calculation is provided as
12 Attachment 36.

13 **Table 92 – Alectra Utilities 2022 ESM Calculation**

2022 RRR ROE 2.1.5.6	Consolidated	2017 Weighting Factor AUC 4 RZs	2018 Weighting Factor AUC 4 RZs
Adjusted Regulated Net Income (A)	93,178,915	87,621,207	88,122,911
Rate Base	3,475,211,015	3,293,744,101	3,298,114,496
Regulated Deemed Equity (40% of RB) (B)	1,390,084,406	1,317,497,641	1,319,245,798
Achieved ROE % (A/B)	6.70%	6.65%	6.68%
Deemed ROE	8.95%	8.94%	8.94%
Difference	-2.25%	-2.29%	-2.26%

14

1 **TAX CHANGES**

2 The OEB policy, as described in the OEB's 2008 Report entitled *Supplemental Report of the*
3 *Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* (the
4 "Supplemental Report"), prescribes a 50/50 sharing of impacts of legislated tax changes from
5 distributors' tax rates embedded in their OEB approved base rates. If applicable, these amounts
6 will be refunded to customers over a 12-month period.

7 On June 21, 2019, Bill C-97, *Budget Implementation Act, 2019, No 1*, was given Royal Assent.
8 As part of Bill C-97, the federal government introduced an Accelerated Investment Incentive ("All")
9 to support all businesses that make capital investments. Under the All, capital investments will
10 generally be eligible for a first-year deduction for depreciation equal to up to three times the
11 amount that would otherwise apply in the year an asset is put into use, thereby allowing
12 businesses to recover the initial cost of their investment more quickly. The All will apply to all
13 tangible capital assets, including long-lived investments like buildings, acquired after November
14 20, 2018. The All will gradually be phased out starting in 2024 and will no longer be in effect for
15 investments put in use after 2027.

16 On July 25, 2019, the OEB issued a Letter re: *Accounting Direction Regarding Bill C-97 and Other*
17 *Changes in Regulatory or Legislated Tax Rules for Capital Cost Allowance*. Distributors are
18 expected to record the impacts of CCA rule changes in Account 1592 – PILs and Tax Variances
19 – CCA Changes for the period November 21, 2018 until the effective date of the distributor's next
20 cost-based rate application. Alectra has recorded the impact of the CCA rule change in Account
21 1592.

1 **SUMMARY OF BILL IMPACTS**

2 A summary of bill impacts for the typical customer by rate class is presented in Tables 93 to 102
3 below. Tab 20 Bill Impacts, of the RGM filed as Attachments 7 to 11 provides the detailed bill
4 impacts for each customer class for 2024.

5 The Chapter 3 Filing Requirements directs distributors to file a mitigation plan if total bill increases
6 for any customer class exceed 10%. The proposed bill impact for the Street Lighting rate class in
7 the Brampton and Guelph Hydro RZs exceed 10% primarily due to the LRAMVA rate rider. Alectra
8 Utilities proposes to recover the LRAMVA balances for the Brampton and Guelph Hydro RZ Street
9 Lighting rate class over 36 months.

10 Alectra Utilities communicated the proposed streetlight bill impacts to the representatives from
11 the City of Guelph on July 19, 2023. Alectra provided an overview of the LRAM mechanism,
12 including the timing of recovery of lost revenues from CDM programs in Alectra’s rate applications.
13 Further, the bill impacts based on a 12, 24 and 36 month recovery period were presented, in
14 addition to Alectra’s proposal to recovery the rate rider over 36 months. The municipal
15 representatives from the City of Guelph agreed to the proposed recovery over 36 months.

16 Alectra Utilities communicated the proposed streetlight bill impacts to the representatives from
17 the Town of Rockwood based on a 12, 24 and 36 month recovery period. The municipal
18 representatives from the Town of Rockwood did not express any concerns with the proposed 36
19 month recovery period.

20 Alectra Utilities communicated the proposed streetlight bill impacts with the representatives from
21 the City of Brampton on August 9, 2023. The bill impacts based on a 12, 24 and 36 month recovery
22 period were presented, in addition to Alectra’s proposal to recovery the rate rider over 36 months.
23 Representatives from the City of Brampton agreed to the proposed recovery over 36 months.

24 The proposed bill impact for the Unmetered Scattered Load rate class in Brampton RZ exceeded
25 10% due to the LRAMVA rate rider. Alectra Utilities proposes to recover the 2022-2023 LRAMVA
26 balance in this rate class over 24 months and the 2024 LRAMVA balance over 12 months. This
27 results in a total bill impact of 7.4%, which is below the OEB’s 10% threshold.

1 Alectra Utilities' IRM Rate Generator Model for the Brampton and Guelph Hydro RZs reflect the
2 proposed LRAMVA recovery periods for the Street Lighting and Unmetered Scattered Load rate
3 classes.

4 **Table 93 – Distribution Bill Impacts by Rate Class – Horizon Utilities RZ**

Distribution Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2024 vs. 2023	
			\$	%
Residential	kWh	750	\$ 1.33	4.5%
GS<50	kWh	2,000	\$ 4.70	6.3%
GS>50 to 4,999	kW	250	\$ 48.77	4.3%
Large User	kW	5,000	\$ 1,832.88	5.1%
Large User with Dedicated Assets	kW	20,000	\$ 1,415.87	9.7%
Street Lighting	kW	3,041	\$ 20,629.97	16.8%

5 Table excludes the impact of HST & OER

6 **Table 94 – Total Bill Impacts by Rate Class – Horizon Utilities RZ**

Total Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2024 vs. 2023	
			\$	%
Residential	kWh	750	\$ 2.22	1.8%
GS<50	kWh	2,000	\$ 7.24	2.3%
GS>50 to 4,999	kW	250	\$ 336.96	2.2%
Large User	kW	5,000	\$ 3,828.53	1.0%
Large User with Dedicated Assets	kW	20,000	\$ 13,696.47	1.0%
Street Lighting	kW	3,041	\$ 23,669.32	8.6%

7 Table excludes the impact of HST & OER

1 **Table 95 – Distribution Bill Impacts by Rate Class – Brampton RZ**

Distribution Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2024 vs. 2023	
			\$	%
Residential	kWh	750	\$ 1.21	4.4%
GS<50	kWh	2,000	\$ 5.67	7.7%
GS>50 to 699	kW	500	\$ 133.91	7.1%
GS 700 to 4,999	kW	1,432	\$ 431.39	6.2%
Large User	kW	20,000	\$ 8,486.65	12.7%
Unmetered Scattered Load	kWh	21,296	\$ 387.19	15.3%
Street Lighting	kW	5,309	\$ 45,629.83	28.0%

2 Table excludes the impact of HST & OER

3 **Table 96 – Total Bill Impacts by Rate Class – Brampton RZ**

Total Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2024 vs. 2023	
			\$	%
Residential	kWh	750	\$ 1.67	1.4%
GS<50	kWh	2,000	\$ 7.08	2.2%
GS>50 to 699	kW	500	\$ 484.46	1.8%
GS 700 to 4,999	kW	1,432	\$ 1,678.23	1.9%
Large User	kW	20,000	\$ 16,234.65	1.1%
Unmetered Scattered Load	kWh	21,296	\$ 427.80	7.4%
Street Lighting	kW	5,309	\$ 49,261.71	11.6%

4 Table excludes the impact of HST & OER

5 **Table 97 – Distribution Bill Impacts by Rate Class – PowerStream RZ**

Distribution Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2024 vs. 2023	
			\$	%
Residential	kWh	750	\$ 1.39	4.4%
GS<50	kWh	2,000	\$ 4.26	5.5%
GS>50 to 4,999	kW	250	\$ 115.33	7.9%
Large User	kW	7,350	\$ 2,529.20	8.8%
Street Lighting	kW	2,962	\$ 16,346.23	22.6%

6 Table excludes the impact of HST & OER

1 **Table 98 – Total Bill Impacts by Rate Class – PowerStream RZ**

Total Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2024 vs. 2023	
			\$	%
Residential	kWh	750	\$ 2.14	1.7%
GS<50	kWh	2,000	\$ 6.66	2.1%
GS>50 to 4,999	kW	250	\$ 450.53	3.7%
Large User	kW	7,350	\$ 9,954.90	2.4%
Street Lighting	kW	2,962	\$ 20,548.18	9.4%

2 Table excludes the impact of HST & OER

3 **Table 99 – Distribution Bill Impacts by Rate Class – Enersource RZ**

Distribution Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2024 vs. 2023	
			\$	%
Residential	kWh	750	\$ 1.20	4.3%
GS<50	kWh	2,000	\$ 3.21	3.9%
GS>50 to 499	kW	230	\$ 125.12	8.3%
GS 500 to 4,999	kW	2,250	\$ 710.58	7.9%
Large User	kW	5,000	\$ 2,080.74	6.0%
Street Lighting	kW	0.10	\$ (0.29)	(11.3)%

4 Table excludes the impact of HST & OER

5 **Table 100 – Total Bill Impacts by Rate Class – Enersource RZ**

Total Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2024 vs. 2023	
			\$	%
Residential	kWh	750	\$ 2.93	2.4%
GS<50	kWh	2,000	\$ 8.01	2.4%
GS>50 to 499	kW	230	\$ 449.48	3.0%
GS 500 to 4,999	kW	2,250	\$ 3,331.68	4.6%
Large User	kW	5,000	\$ 8,470.74	2.0%
Street Lighting	kW	0.10	\$ (0.17)	(2.3)%

6 Table excludes the impact of HST & OER

1 **Table 101 – Distribution Bill Impacts by Rate Class – Guelph Hydro RZ**

Distribution Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2024 vs. 2023	
			\$	%
Residential	kWh	750	\$ 1.45	4.5%
GS<50	kWh	2,000	\$ 3.44	6.6%
GS>50 to 999	kW	500	\$ 176.32	9.3%
GS 1,000 to 4,999	kW	1,000	\$ 417.45	9.5%
Large User	kW	7,500	\$ 9,570.72	26.2%
Street Lighting	kW	35	\$ 716.90	66.5%

2 Table excludes the impact of HST & OER

3 **Table 102 – Total Bill Impacts by Rate Class – Guelph Hydro RZ**

Total Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2024 vs. 2023	
			\$	%
Residential	kWh	750	\$ 1.98	1.6%
GS<50	kWh	2,000	\$ 5.45	1.9%
GS>50 to 999	kW	500	\$ (500.53)	(1.7)%
GS 1,000 to 4,999	kW	1,000	\$ (1,303.70)	(1.8)%
Large User	kW	7,500	\$ 13,786.47	2.3%
Street Lighting	kW	35	\$ 671.47	23.4%

4 Table excludes the impact of HST & OER

Attachment 1
Current Tariff of Rates & Charges
Jan 1, 2023 HRZ

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0185

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.47
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0185

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	46.67
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0029)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0185

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	429.78
Distribution Volumetric Rate	\$/kW	2.8862
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0029)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	(0.0248)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.2198
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.8974
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0492)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7578

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0185

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0185

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26,797.26
Distribution Volumetric Rate	\$/kW	1.5811
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.1960
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.5322
Retail Transmission Rate - Network Service Rate	\$/kW	4.3497
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1691

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0185

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,352.76
Distribution Volumetric Rate	\$/kW	0.3749
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.0359
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.2445
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2918
Retail Transmission Rate - Network Service Rate	\$/kW	4.3497
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1691

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.8862
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.5811
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3749

Alectra Utilities Corporation
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.53
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0029)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0092
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	6.22
Distribution Volumetric Rate	\$/kW	17.0430
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.1196
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0512)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2191

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	2.15
Distribution Volumetric Rate	\$/kW	5.7119
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0029)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	8.2719
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0605
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0485)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9974
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1636

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
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EB-2022-0185

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05
Administrative Billing Charge	\$	150.00

Alectra Utilities Corporation
Horizon Utilities Rate Zone
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

Attachment 2
Current Tariff of Rates & Charges
Jan 1, 2023 BRZ

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0185

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.82
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.22
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
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EB-2022-0185

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.32
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0188
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0185

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	141.25
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	3.1992
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.2410
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4105
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7811
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0377)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0268
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273

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Retail Transmission Rate - Network Service Rate	\$/kW	3.7815
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3964

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0185

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,274.46
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.7138
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.2002
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4922
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.9633
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0272)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0311
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	4.2409
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5757

Alectra Utilities Corporation
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,303.29
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.8118
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.2148
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.7975
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0235
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	4.7999
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9771

Alectra Utilities Corporation
Brampton Rate Zone
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.22
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0222
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0053
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
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EB-2022-0185

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.60
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	13.0042
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	6.9231
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2187
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0391)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1087
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	3.1486
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9949

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
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Effective and Implementation Date January 1, 2023
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EB-2022-0185

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.8911
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,688.14
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0035
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2409
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5757

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	117.17
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.10
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Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0185

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0185

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0185

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Attachment 3
Current Tariff of Rates & Charges
Jan 1, 2023 PRZ

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0013

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.85
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.15
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.40
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0013

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	158.88
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.79
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.7375
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.3930
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4083
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.8513
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0472)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0236
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0042
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Retail Transmission Rate - Network Service Rate	\$/kW	3.8674
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3857
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	4.0541
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4994

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,845.04
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	34.17
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.5268
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.4052
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.8738
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0126
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0023
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Retail Transmission Rate - Network Service Rate	\$/kW	4.6725
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4475

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

3.1273

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.69
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0013

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.72
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	11.1227
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	2.1693
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2089
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0501)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0555
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0099
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Retail Transmission Rate - Network Service Rate	\$/kW	3.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0253

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.33
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	7.1250
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	4.7760
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.1790
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0493)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0356
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0064
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Retail Transmission Rate - Network Service Rate	\$/kW	3.8888
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4849

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0013

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation
PowerStream Rate Zone
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Effective and Implementation Date January 1, 2023
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EB-2022-0013

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05
Temporary Service install and remove - overhead - no transformer	\$	500.00

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

RETAIL SERVICE CHARGES (if applicable)**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Attachment 4
Current Tariff of Rates & Charges
Jan 1, 2023 ERZ

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0013

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.76
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.14
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023	\$/kWh	(0.0022)
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.55
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.09
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	5.2083
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023	\$/kWh	(0.0022)
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.7748
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0221
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0435)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0054
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	4.0332
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8364

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
EnerSource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,970.76
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	2.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.6800
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.3215
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.2073
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0774
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0490)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0028
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	3.9021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7757

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enerource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0013

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,538.69
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	16.18
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.3264
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.2585
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.6854
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0035
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1641
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9646

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
EnerSource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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approved schedules of Rates, Charges and Loss Factors

EB-2022-0013

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.15
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enerource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0013

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.71
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	13.0129
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	(5.1592)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0419
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0442)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0136
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	2.7931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0512

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0013

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	5.2083
General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	2.6800
Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	3.3264

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0013

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0013

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Attachment 5
Current Tariff of Rates & Charges
Jan 1, 2023 GRZ

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0185

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.25
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0035
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.71
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023	\$/kWh	0.0048
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023	\$/kWh	0.0092
Applicable only for Class B Customers	\$/kWh	0.0062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	202.71
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	3.0885
Low Voltage Service Rate	\$/kW	0.0121
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.3107
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4970
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.8206
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0467)

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Retail Transmission Rate - Network Service Rate	\$/kW	3.8810
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0256
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5790
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6759

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	641.22
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.4284
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.3582
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.5957
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0591)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0256
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6759

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,232.65
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	3.0802
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	1.6413
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.7218
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8614
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2309

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.47
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0249
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0036
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.47
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	9.3696
Low Voltage Service Rate	\$/kW	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0400)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.3058
Retail Transmission Rate - Network Service Rate	\$/kW	2.9712
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9748

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	0.49
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	11.4873
Low Voltage Service Rate	\$/kW	0.0107
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2025	\$/kW	11.8425
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2901
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0439)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5754
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3761

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

Other

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0185

RETAIL SERVICE CHARGES (if applicable)**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed Charge, per retailer	\$	44.67
Monthly variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0260
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

Attachment 6

2024 IRM Checklist

2024 IRM Checklist

Alectra Utilities

EB-2023-0241

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	Exhibit 2, Tab 1, Schedule 1
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Exhibit 1, Tab 1, Schedule 2, p. 3
3	Completed Rate Generator Model and supplementary work forms in Excel format	Attachments 7-11
3	Current tariff sheet, PDF	Attachments 1-5
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Exhibit 2, Tab 1, Schedule 1
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Exhibit 2, Tab 1, Schedule 1, p. 1
3	Distributor's internet address	Exhibit 1, Tab 1, Schedule 2, p. 3
3	Statement confirming accuracy of billing determinants pre-populated in model	Exhibit 2, Tab 1, Schedule 6, pp. 3, 11, 19, 27, 35
3	Text searchable PDF format for all documents	Yes
3	2024 IRM Checklist	Attachment 6
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Exhibit 1, Tab 1, Schedule 3
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Data confirmed, RRR data is correct
4	File the GA Analysis Workform.	Attachments 17-21
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Attachments 25-30
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	N/A
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A

2024 IRM Checklist

Alectra Utilities

EB-2023-0241

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Exhibit 2, Tab 1, Schedule 5, pp. 2, 4
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Exhibit 2, Tab 1, Schedule 5, pp. 2, 3
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Exhibit 2, Tab 1, Schedule 5, p. 4; Attachments 7-11, Tab 16.1
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Attachments 7-11, Tab 16.2
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Exhibit 2, Tab 1, Schedule 5, pp. 4-6; Attachments 7-11, Tab 16.2
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Attachments 7-11
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	N/A
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Exhibit 2, Tab 1, Schedule 6, pp. 3, 11, 19, 27, 34
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Exhibit 2, Tab 1, Schedule 6, pp. 5, 13, 21, 28, 37
3.2.6.3 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Exhibit 2, Tab 1, Schedule 6, p. 1
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Attachments 17-21
3.2.6.4 Capacity Based Recovery (CBR)		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Exhibit 2, Tab 1, Schedule 6, pp. 5-6, 13-14, 21-22, 28-29, 37-38
3.2.6.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Exhibit 2, Tab 1, Schedule 6, pp. 3, 11, 19, 27, 35
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A

2024 IRM Checklist

Alectra Utilities

EB-2023-0241

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
16	The 2021 CDM Guidelines require distributors filing an application for 2024 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	Exhibit 2, Tab 1, Schedule 8
For Distributors with a zero balance in the LRAMVA		
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	N/A
For Distributors with non-zero balance in the LRAMVA		
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	Attachments 25-29
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	Exhibit 2, Tab 1, Schedule 8, p.6 Attachments 32 - 34
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	N/A
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	Exhibit 1, Tab 1, Schedule 3, p. 2 Exhibit 2, Tab 1, Schedule 8, p. 5
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	Exhibit 2, Tab 1, Schedule 8, pp. 7, 9-10, 12-13, 15, 18
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	Exhibit 2, Tab 1, Schedule 8 pp. 4-6
18	Summary table with principal and carrying charges by rate class and resulting rate riders	Exhibit 2, Tab 1, Schedule 8, pp. 8-9, 11-12, 14-15, 17-18, 20-21
18	Statement confirming the period of rate recovery	Exhibit 2, Tab 1, Schedule 1, pp. 4-7 Exhibit 2, Tab 1, Schedule 11
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	Exhibit 2, Tab 1, Schedule 1, pp. 4-7 Exhibit 2, Tab 1, Schedule 11
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	Exhibit 2, Tab 1, Schedule 8 pp. 7-8, 10, 13, 16, 19
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	Exhibit 2, Tab 1, Schedule 8 p. 5
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	Exhibit 2, Tab 1, Schedule 8 p. 5
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	Attachments 32-34

2024 IRM Checklist

Alectra Utilities
EB-2023-0241

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) 	Exhibit 2, Tab 1, Schedule 8, pp. 5-6 Attachments 25-29
19	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format 	N/A
19 - 20	<p>For program savings for projects completed after April 15, 2019, distributors should provide the following:</p> <ul style="list-style-type: none"> o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings. 	Exhibit 2, Tab 1, Schedule 8, pp. 4-6 Attachments 32-33
3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities		
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
3.2.8 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	N/A
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence In addition, the distributor must:	N/A
23	<ul style="list-style-type: none"> - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year 	N/A

2024 IRM Checklist

Alectra Utilities

EB-2023-0241

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.9.2 Recovery of Z-Factor Costs		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A
23	Residential rate rider to be proposed on fixed basis	N/A
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	Evidence of passing "Means Test"	N/A
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
27	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
3.3.2.3 ICM Filing Requirements		
29	Calculate the maximum allowable capital amount.	N/A
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
31	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	N/A
31	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	N/A

2024 IRM Checklist

Alectra Utilities

EB-2023-0241

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.3.2.6 ACM/ICM Accounting Treatment		
31	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	N/A
31	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	N/A
31	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A
31	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	N/A

Attachment 7 RGM Model HRZ

Please see live excel version of Attachment 7

Attachment 8 RGM Model BRZ

Please see live excel version of Attachment 8

Attachment 9 RGM Model PRZ

Please see live excel version of Attachment 9

Attachment 10 RGM Model ERZ

Please see live excel version of Attachment 10

Attachment 11 RGM Model GRZ

Please see live excel version of Attachment 11

Attachment 12
Proposed Tariff of Rates & Charges
Jan 1, 2024 HRZ

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0241

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.80
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00013
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0037
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0241

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	48.77
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.00012
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0040
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0241

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	449.12
Distribution Volumetric Rate	\$/kW	3.0161
Low Voltage Service Rate	\$/kW	0.04677
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.0217)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7982
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7184
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0433)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.0153)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8939

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
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EB-2023-0241

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28,003.14
Distribution Volumetric Rate	\$/kW	1.6522
Low Voltage Service Rate	\$/kW	0.05375
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1704
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.7800
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0799
Retail Transmission Rate - Network Service Rate	\$/kW	4.3158
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3255

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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EB-2023-0241

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,638.63
Distribution Volumetric Rate	\$/kW	0.3918
Low Voltage Service Rate	\$/kW	0.05375
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0500
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9155
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.0835
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	4.3158
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3255

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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EB-2023-0241

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	3.0161
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.6522
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3918

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.96
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.00012
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0047
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	6.50
Distribution Volumetric Rate	\$/kW	17.8099
Low Voltage Service Rate	\$/kW	0.03764
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.6333
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0501)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1394
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3286

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	2.25
Distribution Volumetric Rate	\$/kW	5.9689
Low Voltage Service Rate	\$/kW	0.03670
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	8.9840
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4550
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0446)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	4.5813
Retail Transmission Rate - Network Service Rate	\$/kW	2.9740
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2703

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78
Administrative Billing Charge	\$	150.00

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0241

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

Attachment 13
Proposed Tariff of Rates & Charges
Jan 1, 2024 BRZ

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0241

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.03
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.22
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00010
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0036
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.59
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0196
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0038
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0241

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	147.61
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	3.3432
Low Voltage Service Rate	\$/kW	0.0302
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.2410
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7814
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5825
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0343)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0268
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1111
Retail Transmission Rate - Network Service Rate	\$/kW	3.7536
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5180

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0241

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,331.81
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.8809
Low Voltage Service Rate	\$/kW	0.0325
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.2018
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9706
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7428
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0281)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0311
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0925
Retail Transmission Rate - Network Service Rate	\$/kW	4.2096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7064

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,541.94
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.9383
Low Voltage Service Rate	\$/kW	0.0375
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3430
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.0317
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0235
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0240
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1577
Retail Transmission Rate - Network Service Rate	\$/kW	4.7645
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1282

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.27
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0232
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2025	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0095
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0241

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	13.5894
Low Voltage Service Rate	\$/kW	0.0251
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.3929
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0354)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	4.9864
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	6.9231
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1087
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	2.5428
Retail Transmission Rate - Network Service Rate	\$/kW	3.1254
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0961

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0241

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.9762
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Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,899.11
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Retail Transmission Rate - Network Service Rate	\$/kWh	4.2096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	122.44
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	74.30
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Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0241

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0241

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Attachment 14
Proposed Tariff of Rates & Charges
Jan 1, 2024 PRZ

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0241

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.24
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.15
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0241

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	33.86
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	166.03
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.79
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.9507
Low Voltage Service Rate	\$/kW	0.2306
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kW	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.4097
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	1.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.6763
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0456)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0236
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0042
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.2028
Retail Transmission Rate - Network Service Rate	\$/kW	3.8378
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4323
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	4.0231
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.5498

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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7,153.07
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	34.17
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.6405
Low Voltage Service Rate	\$/kW	0.2245
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3932
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.8096
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0126
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0023
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.2005
Retail Transmission Rate - Network Service Rate	\$/kW	4.6368
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4962

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW 3.2680

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.13
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0229
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0044
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.93
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	11.6232
Low Voltage Service Rate	\$/kW	0.1590
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	2.5336
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.6306
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0497)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0555
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0099
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	1.2921
Retail Transmission Rate - Network Service Rate	\$/kW	2.9821
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0598

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.39
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	7.4456
Low Voltage Service Rate	\$/kW	0.2303
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	6.2404
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5498
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0471)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0356
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0064
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Prospective Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	3.1822
Retail Transmission Rate - Network Service Rate	\$/kW	3.8591
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5349

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78
Temporary Service install and remove - overhead - no transformer	\$	500.00

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Attachment 15
Proposed Tariff of Rates & Charges
Jan 1, 2024 ERZ

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0241

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.96
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	51.35
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0044
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0241

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	90.44
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.09
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order		
	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	5.4427
Low Voltage Service Rate	\$/kW	0.2327
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.7465
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5506
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0301)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0054
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order		
	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024		
	\$/kW	0.3210
Retail Transmission Rate - Network Service Rate	\$/kW	3.9992
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0645

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,059.44
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	2.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order		
	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.8006
Low Voltage Service Rate	\$/kW	0.2277
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3297
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9950
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8836
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0309)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0028
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order		
	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024		
	\$/kW	0.1476
Retail Transmission Rate - Network Service Rate	\$/kW	3.8692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9989

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0241

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
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EB-2023-0241

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,237.93
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	16.18
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order		
	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.4761
Low Voltage Service Rate	\$/kW	0.2432
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.2658
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.6007
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0035
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order		
	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024		
	\$/kW	0.1193
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	4.1290
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	3.2030

Alectra Utilities Corporation
Enersource Rate Zone
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EB-2023-0241

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
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EB-2023-0241

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.61
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0044
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0241

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.79
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	13.5985
Low Voltage Service Rate	\$/kW	0.1683
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(6.2743)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.6266
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0316)
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0136
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(3.1995)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7695
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2161

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0241

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 5.4427

General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 2.8006

Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 3.4761

Alectra Utilities Corporation
Enerource Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0241

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Enerource Rate Zone
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

Alectra Utilities Corporation
Enerource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Attachment 16
Proposed Tariff of Rates & Charges
Jan 1, 2024 GRZ

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.70
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.55
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	211.83
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	3.2275
Low Voltage Service Rate	\$/kW	0.0257
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3381
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	1.0833
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5142
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0393)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1680
Retail Transmission Rate - Network Service Rate	\$/kW	3.8234
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9658
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6902
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7913

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	670.07
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.5827
Low Voltage Service Rate	\$/kW	0.0263
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.3955
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.9829
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0484)
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1970
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9658
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7913

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0241

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,288.12
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	3.2188
Low Voltage Service Rate	\$/kW	0.0317
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	1.8611
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.1851
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.9103
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7892
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3702

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.72
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0260
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.85
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	9.7912
Low Voltage Service Rate	\$/kW	0.0194
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0345)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5404
Retail Transmission Rate - Network Service Rate	\$/kW	2.9270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0599

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	0.51
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	12.0042
Low Voltage Service Rate	\$/kW	0.0233
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5573
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0390)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	12.8521
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2025	\$/kW	11.8425
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	6.5536
Retail Transmission Rate - Network Service Rate	\$/kW	3.5223
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4785

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

Other

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed Charge, per retailer	\$	46.81
Monthly variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0260
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

Attachment 17

GA Analysis Workform HRZ

Please see live excel version of Attachment 17

Attachment 18

GA Analysis Workform BRZ

Please see live excel version of Attachment 18

Attachment 19

GA Analysis Workform PRZ

Please see live excel version of Attachment 19

Attachment 20

GA Analysis Workform ERZ

Please see live excel version of Attachment 20

Attachment 21

GA Analysis Workform GRZ

Please see live excel version of Attachment 21

Attachment 22 RGCRP BRZ

Please see live excel version of Attachment 22

Attachment 23 RGCRP PRZ

Please see live excel version of Attachment 23

Attachment 24 RGCRP ERZ

Please see live excel version of Attachment 24

Attachment 25

LRAMVA WorkForm HRZ

Please see live excel version of Attachment 25

Attachment 26

LRAMVA WorkForm BRZ

Please see live excel version of Attachment 26

Attachment 27

LRAMVA WorkForm PRZ

Please see live excel version of Attachment 27

Attachment 28

LRAMVA WorkForm ERZ

Please see live excel version of Attachment 28

Attachment 29

LRAMVA WorkForm GRZ

Please see live excel version of Attachment 29

Attachment 30

Prospective LRAMVA Rate Rider Calculation

LRAM Proposed Rate Rider Recovery Period (in months)
 LRAM Proposed Rate Rider Recovery Period for Street Lighting (in months)
 2024 PCI

12
36
4.50%

Rate Rider Recovery to be used below
 Rate Rider Recovery to be used below

BRZ	Unit	2024 Total LRAMVA Eligible Amount (1)	4.5% Adjustment	2024 Prospective LRAMVA Balance	Total Metered kWh	Metered kW or kVA	2024 Prospective LRAMVA Rate Rider
		A	B	C=A*(1+B)	D	E	F=C/D or F=C/E
Residential Service Classification	kWh	\$0	\$0	\$0	1,514,333,797	0	0.0000
General Service less than 50 kW Service Classification	kWh	\$488,643	\$21,989	\$510,632	339,722,356	0	0.0015
General Service 50 to 699 kW Service Classification	kW	\$336,100	\$15,125	\$351,225	1,098,155,696	3,161,404	0.1111
General Service 700 to 4,999 kW Service Classification	kW	\$177,563	\$7,990	\$185,553	888,514,514	2,006,773	0.0925
Large Use Service Classification	kW	\$87,324	\$3,930	\$91,254	300,083,693	578,695	0.1577
Unmetered Scattered Load Service Classification	kWh	\$55,581	\$2,501	\$58,082	6,107,318	0	0.0095
Street Lighting Service Classification	kW	\$464,263	\$20,892	\$485,155	22,607,635	63,600	2.5427
Embedded Distributor Service Classification	kW	\$0	\$0	\$0	0	0	0.0000
Distributed Generation [Dgen] Service Classification	kWh	\$0	\$0	\$0	288,173	0	0.0000
Energy From Waste Service Classification	kW	\$0	\$0	\$0	0	0	0.0000
Total		\$1,609,475	\$72,426	\$1,681,901	4,169,813,182	5,810,472	

(1) Source: LRAMVA Workform, 1. LRAMVA Summary.

LRAM Proposed Rate Rider Recovery Period (in months)
2024 PCI

12
4.50%

Rate Rider Recovery to be used below

ERZ	Unit	2024 Total LRAMVA Eligible Amount (1)	4.5% Adjustment	2024 Prospective LRAMVA Balance	Total Metered kWh	Metered kW or kVA	2024 Prospective LRAMVA Rate Rider
		A	B	C=A*(1+B)	D	E	F=C/D or F=C/E
Residential Service Classification	kWh	\$0	\$0	\$0	1,599,146,375	0	0.0000
General Service less than 50 kW Service Classification	kWh	\$84,196	\$3,789	\$87,985	696,191,917	0	0.0001
General Service 50 to 499 kW Service Classification	kW	\$1,636,656	\$73,650	\$1,710,306	1,863,077,828	5,327,788	0.3210
General Service 500 to 4,999 kW Service Classification	kW	\$620,725	\$27,933	\$648,658	1,865,649,100	4,396,114	0.1476
Large Use Service Classification	kW	\$193,058	\$8,688	\$201,746	991,422,381	1,690,526	0.1193
Unmetered Scattered Load Service Classification	kWh	\$24,721	\$1,112	\$25,834	11,275,180	0	0.0023
Street Lighting Service Classification	kW	(\$112,854)	(\$5,078)	(\$117,933)	13,531,876	36,860	(3.1995)
Total		\$2,446,503	\$110,093	\$2,556,595	7,040,294,657	11,451,288	

(1) Source: LRAMVA Workform, 1. LRAMVA Summary.

LRAM Proposed Rate Rider Recovery Period (in months)
 LRAM Proposed Rate Rider Recovery Period for Street Lighting (in months)
 2024 PCI

12
36
4.50%

Rate Rider Recovery to be used below
 Rate Rider Recovery to be used below

GRZ	Unit	2024 Total LRAMVA Eligible Amount (1)	4.5% Adjustment	2024 Prospective LRAMVA Balance	Total Metered kWh	Metered kW or kVA	2024 Prospective LRAMVA Rate Rider
		A	B	C=A*(1+B)	D	E	F=C/D or F=C/E
Residential Service Classification	kWh	\$0	\$0	\$0	402,743,917	0	0.0000
General Service less than 50 kW Service Classification	kWh	\$79,712	\$3,587	\$83,299	142,191,756	0	0.0006
General Service 50 to 999 kW Service Classification	kW	\$165,489	\$7,447	\$172,936	383,402,165	1,029,314	0.1680
General Service 1,000 to 4,999 kW Service Classification	kW	\$206,002	\$9,270	\$215,272	503,964,437	1,092,494	0.1970
Large Use Service Classification	kW	\$349,810	\$15,741	\$365,551	204,125,168	401,558	0.9103
Unmetered Scattered Load Service Classification	kWh	\$0	\$0	\$0	1,933,820	0	0.0000
Street Lighting Service Classification	kW	\$189,763	\$8,539	\$198,302	3,653,948	10,086	6.5537
Sentinel Lighting Service Classification	kW	\$0	\$0	\$0	10,392	29	0.0000
Total		\$990,776	\$44,585	\$1,035,361	1,642,025,603	2,533,481	

(1) Source: LRAMVA Workform, 1. LRAMVA Summary.

LRAM Proposed Rate Rider Recovery Period (in months)
2024 PCI

12
4.50%

Rate Rider Recovery to be used below

HRZ	Unit	2024 Total LRAMVA Eligible Amount (1)	4.5% Adjustment	2024 Prospective LRAMVA Balance	Total Metered kWh	Metered kW or kVA	2024 Prospective LRAMVA Rate Rider
		A	B	C=A*(1+B)	D	E	F=C/D or F=C/E
Residential Service Classification	kWh	\$0	\$0	\$0	1,723,218,402	0	0.0000
General Service less than 50 kW Service Classification	kWh	\$425,525	\$19,149	\$444,673	571,968,761	0	0.0008
General Service 50 to 4,999 kW Service Classification	kW	(\$73,084)	(\$3,289)	(\$76,373)	1,840,793,611	4,984,449	(0.0153)
Large Use Service Classification	kW	\$28,245	\$1,271	\$29,516	160,030,813	369,374	0.0799
Large Use with Dedicated Assets Service Classification	kW	\$43,220	\$1,945	\$45,164	987,694,867	1,772,765	0.0255
Unmetered Scattered Load Service Classification	kWh	\$50,798	\$2,286	\$53,084	11,397,762	0	0.0047
Street Lighting Service Classification	kW	\$208,173	\$9,368	\$217,541	16,812,495	47,485	4.5813
Sentinel Lighting Service Classification	kW	\$0	\$0	\$0	404,591	1,018	0.0000
Total		\$682,876	\$30,729	\$713,606	\$5,312,321,302	\$7,175,091	

(1) Source: LRAMVA Workform, 1. LRAMVA Summary.

LRAM Proposed Rate Rider Recovery Period (in months)
2024 PCI

12
4.50%

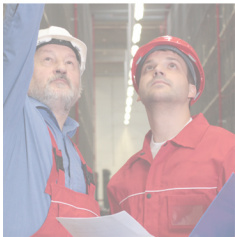
Rate Rider Recovery to be used below

PRZ	Unit	2024 Total LRAMVA Eligible Amount (1)	4.5% Adjustment	2024 Prospective LRAMVA Balance	Total Metered kWh	Metered kW or kVA	2024 Prospective LRAMVA Rate Rider
		A	B	C=A*(1+B)	D	E	F=C/D or F=C/E
Residential Service Classification	kWh	\$0	\$0	\$0	2,933,738,041	0	0.0000
General Service less than 50 kW Service Classification	kWh	\$580,084	\$26,104	\$606,188	1,011,691,122	0	0.0006
General Service 50 to 4,999 kW Service Classification	kW	\$2,392,078	\$107,644	\$2,499,722	4,695,412,730	12,325,693	0.2028
Large Use Service Classification	kW	\$36,712	\$1,652	\$38,364	121,322,389	191,317	0.2005
Unmetered Scattered Load Service Classification	kWh	\$10,575	\$476	\$11,051	14,434,010	0	0.0008
Street Lighting Service Classification	kW	\$337,077	\$15,168	\$352,246	39,116,765	110,692	3.1822
Sentinel Lighting Service Classification	kW	\$821	\$37	\$858	246,335	664	1.2920
Total		\$3,357,347	\$151,081	\$3,508,428	8,815,961,392	12,628,366	

(1) Source: LRAMVA Workform, 1. LRAMVA Summary.

Attachment 31

IndECO LRAM Review Letter



IndEco Strategic
Consulting Inc.

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Toronto, ON
Canada M5T 2C2

888 463 3261

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June 26, 2023

Christine Long
VP, Regulatory Affairs & Privacy Officer
Alectra Utilities
2185 Derry Rd. W.
Mississauga, ON, L5N 7A6

Dear Ms Long,

Alectra Utilities engaged IndEco Strategic Consulting to review the Alectra Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) workforms to be submitted as part of its 2024 rates application to the Ontario Energy Board (OEB).

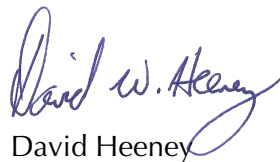
I have reviewed the workforms for the five rate zones for compliance with OEB expectations, as provided in the CDM Guidelines, the 2024 Chapter 3 filing requirements, and methodologies previously approved by the OEB. My review focused on the following items:

- Consistency of values reported with IESO final evaluation reports and the April 2019 Participation and Costs report
- Consistency with OEB approved rates, LRAMVA thresholds and interest rates for carrying charges
- The methodology and sources adopted by Alectra to address savings realized after the April 2019 P&C report
- The way that the workforms address street lighting projects
- The allocation of savings across rate zones and rate classes
- The accuracy of the calculations within the workforms.

Where I have identified issues, these have been addressed by Alectra Utilities, and I am confident the final LRAMVA workforms meet Ontario Energy Board requirements for LRAMVA claims.

Should you have any questions about this review, please do not hesitate to contact me.

Sincerely,



David Heeney
CEO & Founder
416 204-0356
david@ind.eco

Attachment 32

Alectra Utilities CDM Savings

Please see live excel version of Attachment 32

Attachment 33 GRZ CDM Savings

Please see live excel version of Attachment 33

Attachment 34

Savings Persistence Calculation

Please see live excel version of Attachment 34

Attachment 35

Capitalization Policy Impact Model

Alectra Utilities

Impact Analysis of Capitalization Policy Change (1576 Approach)

Capitalization Policy Impact (\$000s)	2017_Act	2018_Act	2019_Act	2020_Act	2021_Act	2022_Act
Enersource RZ	1,866	1,712	1,490	1,491	1,601	1,109
Brampton RZ	(1,831)	(1,610)	(1,976)	(2,283)	(3,293)	(2,702)
Horizon Utilities RZ				6,512	6,092	6,785
Guelph Hydro RZ				432	367	480
Net PP&E Change	36	102	(485)	6,153	4,766	5,672
Depreciation Impact						
Enersource RZ	(47)	(89)	(127)	(164)	(204)	(232)
Brampton RZ	46	86	135	192	275	342
Horizon Utilities RZ				(163)	(315)	(485)
Guelph Hydro RZ				(11)	(20)	(32)
Depreciation Impact	(1)	(3)	9	(145)	(264)	(406)
Other Impacts						
Enersource RZ	1,819	1,622	1,364	1,327	1,397	877
Brampton RZ	(1,785)	(1,524)	(1,840)	(2,090)	(3,019)	(2,360)
Horizon Utilities RZ				6,349	5,777	6,300
Guelph Hydro RZ				422	347	448
Alectra Utilities Net Impact	35	98	(477)	6,007	4,502	5,266

Alectra Utilities
Impact of Change in Capitalization Policy

Enersource	2017_Act	2018_Act	2019_Act	2020_Act	2021_Act	2022_Act
Direct Labour Costs	519,256	(737,544)				
Benefit Costs	(48,759)	(7,465)				
Material Handling Costs	916,805	2,038,661				
Fleet Costs	478,739	417,866				
Total Impact	1,866,041	1,711,518	1,490,365	1,490,948	1,601,083	1,109,095

Brampton	2017_Act	2018_Act	2019_Act	2020_Act	2021_Act	2022_Act
Direct Labour Costs	(849,888)	(1,952,705)				
Benefit Costs	(576,904)	(586,154)				
Material Handling Costs	(403,740)	929,169				
Fleet Costs	-	-				
Total Impact	(1,830,532)	(1,609,690)	(1,975,695)	(2,282,940)	(3,293,469)	(2,701,905)

Horizon	2017_Act	2018_Act	2019_Act	2020_Act	2021_Act	2022_Act
Direct Labour Costs						
Benefit Costs						
Material Handling Costs						
Fleet Costs						
Total Impact				6,512,072	6,091,909	6,784,993

Guelph	2017_Act	2018_Act	2019_Act	2020_Act	2021_Act	2022_Act
Direct Labour Costs				112,766	165,491	
Benefit Costs				(120,395)	(119,102)	
Material Handling Costs				440,127	320,271	
Fleet Costs						
Total Impact				432,497	366,661	479,660

Impact on Depreciation Expense

Rate Zone	2017_Act	2018_Act	2019_Act	2020_Act	2021_Act	2021_Act
Enersource	(46,651)	(89,439)	(126,698)	(163,972)	(203,999)	(231,726)
Brampton	45,763	86,006	135,398	192,471	274,808	342,356
Horizon				(162,802)	(315,100)	(484,724)
Guelph				(10,812)	(19,979)	(31,970)

Alectra Utilities
Allocation Methodology

Capitalization Policy Impact ("CPI")	2017 & 2018
ERZ	3,577,559
BRZ	(3,440,222)
HRZ	10,641,267

Capitalization Policy Impact ("CPI")	2020 & 2021
GRZ	799,158

Distribution Plant ("DP") Capital	2017 & 2018
ERZ	105,723,142
BRZ	42,922,541
HRZ	92,036,058

Distribution Plant ("DP") Capital	2020 & 2021
GRZ	14,415,192

Ratio of CPI/DP Capital	2017 & 2018
ERZ	3.38%
BRZ	-8.01%
HRZ	11.56%

Ratio of CPI/DP Capital	2020 & 2021
GRZ	5.54%

Distribution Plant Capital	2019 Actuals	2020 Actuals	2021 Actuals	2022 Actuals
ERZ	44,042,898	44,060,116	47,314,812	32,775,697
BRZ	24,650,114	28,483,507	41,091,554	33,710,800
HRZ	N/A	56,322,751	52,688,777	58,683,244
GRZ	N/A	N/A	N/A	8,652,086

Capitalization Impact	2019 Actuals	2020 Actuals	2021 Actuals	2022 Actuals
ERZ	1,490,365	1,490,948	1,601,083	1,109,095
BRZ	(1,975,695)	(2,282,940)	(3,293,469)	(2,701,905)
HRZ	N/A	6,512,072	6,091,909	6,784,993
GRZ	N/A	N/A	N/A	479,660

**Account 1576 - Accounting Changes between Rebasing Years
Enersource Rate Zone**

	2017	2018	2019	2020	2021	2022
	Actual	Actual	Actual	Actual	Actual	Actual
	\$	\$	\$	\$	\$	\$
PP&E Values under former Accounting Policy						
Opening net PP&E	0	0	0	0	0	0
Net Additions - Note 3						
Net Depreciation (amounts should be negative)						
Closing net PP&E (1)	0	0	0	0	0	0
PP&E Values under revised Accounting Policy						
Opening net PP&E	0	1,819,390	3,441,469	4,805,136	6,132,112	7,529,196
Net Additions - Note 3	1,866,041	1,711,518	1,490,365	1,490,948	1,601,083	1,109,095
Net Depreciation (amounts should be negative)	(46,651)	(89,439)	(126,698)	(163,972)	(203,999)	(231,726)
Closing net PP&E (2)	1,819,390	3,441,469	4,805,136	6,132,112	7,529,196	8,406,565
Difference in Closing net PP&E, former Accounting Policy vs revised Accounting Policy	(1,819,390)	(3,441,469)	(4,805,136)	(6,132,112)	(7,529,196)	(8,406,565)

**Account 1576 - Accounting Changes between Rebasing Years
Brampton Rate Zone**

	2017	2018	2019	2020	2021	2022
	Actual	Actual	Actual	Actual	Actual	Actual
	\$	\$	\$	\$	\$	\$
PP&E Values under former Accounting Policy						
Opening net PP&E	0	0	0	0	0	0
Net Additions - Note 3						
Net Depreciation (amounts should be negative)						
Closing net PP&E (1)	0	0	0	0	0	0
PP&E Values under revised Accounting Policy						
Opening net PP&E	0	(1,784,769)	(3,308,453)	(5,148,751)	(7,239,219)	(10,257,881)
Net Additions - Note 3	(1,830,532)	(1,609,690)	(1,975,695)	-2,282,940	-3,293,469	-2,701,905
Net Depreciation (amounts should be negative)	45,763	86,006	135,398	192,471	274,808	342,356
Closing net PP&E (2)	(1,784,769)	(3,308,453)	(5,148,751)	(7,239,219)	(10,257,881)	(12,617,430)
Difference in Closing net PP&E, former Accounting Policy vs revised Accounting Policy	1,784,769	3,308,453	5,148,751	7,239,219	10,257,881	12,617,430

**Account 1576 - Accounting Changes between Rebasing Years
Horizon Utilities Rate Zone**

	2017	2018	2019	2020	2021	2022
	Actual	Actual	Actual	Actual	Actual	Actual
	\$	\$	\$	\$	\$	\$
PP&E Values under former Accounting Policy						
Opening net PP&E	0	0	0	0	0	0
Net Additions - Note 3						
Net Depreciation (amounts should be negative)						
Closing net PP&E (1)	0	0	0	0	0	0
PP&E Values under revised Accounting Policy						
Opening net PP&E	0	0	0	0	6,349,270	12,126,080
Net Additions - Note 3	0	0	0	6,512,072	6,091,909	6,784,993
Net Depreciation (amounts should be negative)	-	-	-	(162,802)	(315,100)	(484,724)
Closing net PP&E (2)	0	0	0	6,349,270	12,126,080	18,426,349
Difference in Closing net PP&E, former Accounting Policy vs revised Accounting Policy	-	-	-	(6,349,270)	(12,126,080)	(18,426,349)

**Account 1576 - Accounting Changes between Rebasing Years
Guelph Rate Zone**

	2017	2018	2019	2020	2021	2022
	Actual	Actual	Actual	Actual	Actual	Actual
	\$	\$	\$	\$	\$	\$
PP&E Values under former Accounting Policy						
Opening net PP&E	0	0	0	0	0	0
Net Additions - Note 3						
Net Depreciation (amounts should be negative)						
Closing net PP&E (1)	0	0	0	0	0	0
PP&E Values under revised Accounting Policy						
Opening net PP&E	0	0	0	0	421,685	768,367
Net Additions - Note 3	0	0	0	432,497	366,661	479,660
Net Depreciation (amounts should be negative)	-	-	-	(10,812)	(19,979)	(31,970)
Closing net PP&E (2)	0	0	0	421,685	768,367	1,216,056
Difference in Closing net PP&E, former Accounting Policy vs revised Accounting Policy	-	-	-	(421,685)	(768,367)	(1,216,056)

Attachment 36

Earnings Sharing Mechanism

Alectra Utilities
2024 IRM Application - ESM Calculation

2017 RRR ROE 2.1.5.6	AUC 4 RZs	Guelph	Alectra Consolidated	Weighting Factor AUC 4 RZs
Adjusted Regulated Net Income (A)	92,065,394	5,839,597	97,904,991	0.9404
Rate Base (RB)	2,731,011,247	150,463,475	2,881,474,722	0.9478
Regulated Deemed Equity (40% of RB) (B)	1,092,404,499	60,185,390	1,152,589,889	0.9478
Achieved ROE % (A/B)	8.43%	9.70%	8.49%	

2018 RRR ROE 2.1.5.6	AUC 4 RZs	Guelph	Alectra Consolidated	Weighting Factor AUC 4 RZs
Adjusted Regulated Net Income (A)	88,414,588	5,072,739	93,487,327	0.9457
Rate Base (RB)	2,885,572,416	154,944,539	3,040,516,955	0.9490
Regulated Deemed Equity (40% of RB) (B)	1,154,228,966	61,977,816	1,216,206,782	0.9490
Achieved ROE % (A/B)	7.66%	8.18%	7.69%	

2022 RRR ROE 2.1.5.6	Consolidated	2017 Weighting Factor AUC 4 RZs	2018 Weighting Factor AUC 4 RZs
Adjusted Regulated Net Income (A)	93,178,915	87,621,207	88,122,911
Rate Base	3,475,211,015	3,293,744,101	3,298,114,496
Regulated Deemed Equity (40% of RB) (B)	1,390,084,406	1,317,497,641	1,319,245,798
Achieved ROE % (A/B)	6.70%	6.65%	6.68%
Deemed ROE	8.95%	8.94%	8.94%
Difference	-2.25%	-2.29%	-2.26%

Summary for Deemed ROE

Weighted Average Deemed ROE Calculation	Deemed Equity Portion of Rate Base (\$)	Weighting Factor	Deemed ROE
ERZ	249,399,133	0.22	8.93%
BRZ	161,847,409	0.14	9.30%
GRZ	60,556,692	0.05	9.19%
PRZ	433,122,065	0.38	8.78%
HRZ	222,279,180	0.20	8.98%
Alectra Weighted Deemed ROE (5 RZs)			8.95%

Weighted Average Deemed ROE Calculation	Deemed Equity Portion of Rate Base (\$)	Weighting Factor	Deemed ROE
ERZ	249,399,133	0.23	8.93%
BRZ	161,847,409	0.15	9.30%
PRZ	433,122,065	0.41	8.78%
HRZ	222,279,180	0.21	8.98%
Alectra Weighted Deemed ROE (4 RZs)			8.94%

Attachment 37
RRR 2.1.5.6 ROE 2017, 2018, 2022
Alectra, Guelph

Instructions

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.

Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

[Click here for tips and examples \(from RRR Filing Guide\)](#)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

CoS Decision and Order Info

			Data Source
The CoS Decision and Order EB number for the ROE	- xx		CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- YY	Modified International Financial Reporting Standards (MIFRS)	CoS Decision and Order

Regulated Net Income

			Data Source
Regulated net income (loss), as per RRR 2.1.7	- a	77,029,537.60	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	13,551,714.09	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c		Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d		
Non-recoverable donations (Appendix 2)	- e	0.00	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	560,885.60	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	-8,602,646.36	Appendix 4 cell (dg)
Adjusted regulated net income before tax adjustments			
Add back:	- h=a+b+c+d+e+f+g	82,539,490.93	
Future/deferred taxes expense	- i	10,986,040.59	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	-469,520.33	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	990,617.30	Appendix 6 cell (fq)
Adjusted regulated net income	- l=h+i+j-k	92,065,393.89	

Deemed Equity

			Data Source
Rate base:	- m	2,489,690,903.09	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	233,507,336.53	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:			
Net Synergy Savings/Transition Costs	- n2	2,032,670.53	Various OM&A
Adjusted operating expenses	- n=n1-n2	231,474,666.00	
Total Cost of Power and Operating Expenses	- o=m+n	2,721,165,569.09	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	10.66	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	290,076,249.66	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	2,376,442,007.70	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	2,505,427,987.45	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	2,440,934,997.57	
Total rate base	- u=q+t	2,731,011,247.23	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 109,240,449.89	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 1,529,366,298.45	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 1,092,404,498.89	Cell (x) from CoS Decision and order

Regulated Rate of Return on Deemed Equity (ROE)

			Data Source
Achieved ROE %	- % y=l/x1	8.43	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	8.90	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-0.47	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.

Instructions

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.

Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

[Click here for tips and examples \(from RRR Filing Guide\)](#)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

CoS Decision and Order Info

			Data Source
The CoS Decision and Order EB number for the ROE	- xx	EB-2015-0073	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- yy	MIFRS	CoS Decision and Order

Regulated Net Income

			Data Source
Regulated net income (loss), as per RRR 2.1.7	- a	7,197,775.72	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	-370,445.99	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c		Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d	558,893.00	7010
Non-recoverable donations (Appendix 2)	- e	0.00	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	-9,519.25	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	377,087.17	Appendix 4 cell (dg)
Adjusted regulated net income before tax adjustments			
Add back:	- h=a+b+c+d+e+f+g	7,753,790.65	
Future/deferred taxes expense	- i	628,842.00	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	-1,437,330.14	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	1,105,705.14	Appendix 6 cell (fq)
Adjusted regulated net income	- l=h+i+j-k	5,839,597.37	

Deemed Equity

			Data Source
Rate base:	- m	193,732,804.52	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	14,624,533.70	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:	- n2		
Adjusted operating expenses	- n=n1-n2	14,624,533.70	
Total Cost of Power and Operating Expenses	- o=m+n	208,357,338.22	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	7.50	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	15,626,800.37	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	131,391,110.10	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	138,282,239.10	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	134,836,674.60	
Total rate base	- u=q+t	150,463,474.97	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 6,018,539.00	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 84,259,545.98	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 60,185,389.99	Cell (x) from CoS Decision and order

Regulated Rate of Return on Deemed Equity (ROE)

			Data Source
Achieved ROE %	- % y=l/x1	9.70	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	9.19	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	0.51	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.

Instructions

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.

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Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

CoS Decision and Order Info

			Data Source
The CoS Decision and Order EB number for the ROE	- xx	EB-2017-0024	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- YY	MIFRS	CoS Decision and Order

Regulated Net Income

			Data Source
Regulated net income (loss), as per RRR 2.1.7	- a	135,928,738.94	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	-43,657,027.06	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c		Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d		
Non-recoverable donations (Appendix 2)	- e	0.00	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	1,091,365.00	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	-12,502,964.32	Appendix 4 cell (dg)
Adjusted regulated net income before tax adjustments			
Add back:	- h=a+b+c+d+e+f+g	80,860,112.56	
Future/deferred taxes expense	- i	12,161,471.99	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	8,090,144.39	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	12,697,140.95	Appendix 6 cell (fq)
Adjusted regulated net income	- l=h+i+j-k	88,414,587.99	

Deemed Equity

			Data Source
Rate base:	- m	2,614,964,903.48	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	235,487,461.20	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:			
Net OM&A Merger Savings	- n2	-24,020,161.00	includes various OM&A
Adjusted operating expenses	- n=n1-n2	259,507,622.20	
Total Cost of Power and Operating Expenses	- o=m+n	2,874,472,525.68	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	10.66	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	306,418,771.24	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	2,505,427,987.45	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	2,652,879,301.16	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	2,579,153,644.30	
Total rate base	- u=q+t	2,885,572,415.54	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 115,422,896.62	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 1,615,920,552.70	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 1,154,228,966.22	Cell (x) from CoS Decision and order

Regulated Rate of Return on Deemed Equity (ROE)

			Data Source
Achieved ROE %	- % y=l/x1	7.66	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	8.94	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-1.28	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.

Instructions

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

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Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

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CoS Decision and Order Info

			Data Source
The CoS Decision and Order EB number for the ROE	- xx	EB-2015-0073	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- YY	MIFRS	CoS Decision and Order

Regulated Net Income

			Data Source
Regulated net income (loss), as per RRR 2.1.7	- a	11,053,876.55	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	-269,973.24	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c		Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d		7010
Non-recoverable donations (Appendix 2)	- e	199.96	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	-92,666.30	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	430,191.26	Appendix 4 cell (dg)
Adjusted regulated net income before tax adjustments			
Add back:	- h=a+b+c+d+e+f+g	11,121,628.23	
Future/deferred taxes expense	- i	-5,203,885.73	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	1,252,652.25	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	2,097,656.16	Appendix 6 cell (fq)
Adjusted regulated net income	- l=h+i+j-k	5,072,738.59	

Deemed Equity

			Data Source
Rate base:	- m	202,115,924.35	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	16,742,192.00	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:			
Merger Transition costs	- n2	1,000,000.00	5665
Adjusted operating expenses	- n=n1-n2	15,742,192.00	
Total Cost of Power and Operating Expenses	- o=m+n	217,858,116.35	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	7.50	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	16,339,358.73	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	138,282,239.10	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	138,928,122.24	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	138,605,180.67	
Total rate base	- u=q+t	154,944,539.40	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 6,197,781.58	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 86,768,942.06	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 61,977,815.76	Cell (x) from CoS Decision and order

Regulated Rate of Return on Deemed Equity (ROE)

			Data Source
Achieved ROE %	- % y=l/x1	8.18	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	9.19	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-1.01	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.

Instructions

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

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CoS Decision and Order Info

			Data Source
The CoS Decision and Order EB number for the ROE	- xx	EB-2017-0024	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- yy	Modified International Financial Reporting Standards (MIFRS)	CoS Decision and Order

Regulated Net Income

			Data Source
Regulated net income (loss), as per RRR 2.1.7	- a	113,112,806.93	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	-958,093.29	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c	0.00	Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d	0.00	
Non-recoverable donations (Appendix 2)	- e	0.00	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	-2,628,306.18	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	-15,813,098.32	Appendix 4 cell (dg)
Adjusted regulated net income before tax adjustments			
Add back:	- h=a+b+c+d+e+f+g	93,713,309.14	
Future/deferred taxes expense	- i	1,483,169.25	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	8,911,118.17	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	10,928,681.37	Appendix 6 cell (fq)
Adjusted regulated net income	- l=h+i+j-k	93,178,915.19	

Deemed Equity

			Data Source
Rate base:	- m	2,899,921,820.32	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	282,997,050.42	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:	- n2	0.00	
Adjusted operating expenses	- n=n1-n2	282,997,050.42	
Total Cost of Power and Operating Expenses	- o=m+n	3,182,918,870.74	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	10.50	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	334,206,481.43	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	3,103,769,307.60	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	3,178,239,760.05	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	3,141,004,533.82	
Total rate base	- u=q+t	3,475,211,015.25	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 139,008,440.61	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 1,946,118,168.54	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 1,390,084,406.10	Cell (x) from CoS Decision and order

Regulated Rate of Return on Deemed Equity (ROE)

			Data Source
Achieved ROE %	- % y=l/x1	6.70	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	8.95	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-2.25	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.